ENPHASE

ENGLISH

IQ Combiner 6C

Quick install guide

MODEL
X-IQ-AM1-240-6C

VERSION 2.0
APRIL 2025

140-00248-02

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Contents

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1. Introduction

The IQ Combiner 6C consolidates interconnection equipment into a single enclosure, simplifying the installation of Enphase Energy Systems. It integrates the IQ Gateway installation by providing a consistent, pre-wired solution for residential applications. This all-in-one solution includes breaker spaces for photovoltaic (PV) systems, batteries, EV chargers, and load controllers, along with integrated current transformers (CTs) for solar and battery metering. It also includes integrated CTs for load/legacy microinverters/third-party PV monitoring.

Compatibility: The IQ Combiner 6C is compatible with IQ6/IQ7 or IQ8 Microinverters, IQ Battery 10C, IQ Meter Collar, and IQ EV Charger. M or S Series Microinverters or non-Enphase solar inverters may be connected only to the integrated load controller space.

Features

- Includes IQ Gateway for communication and control
- Includes Enphase Mobile Connect (CELLMODEM-07-NA)
- Supports flexible networking: Wi-Fi, Ethernet, and cellular
- IQ PV Production metering (revenue grade)
- IQ Battery metering (revenue grade)
- Consumption/load monitoring
- IQ EV Charger monitoring [1]
- Mounts to one stud with centered brackets
- Supports conduit entries from the upper sides (left and right), bottom, lower sides (left and right), and rear
- Spaces to support up to 7 × 2-pole (240 V) branch circuit breakers for DER
- Includes integrated load controller to support additional loads/legacy Enphase PV/third-party PV)
- Up to 5 × 20 A total IQ PV branch circuits
- Up to 2 × 80 A IQ Battery branch circuits
- Up to 1 × 60 A IQ EV Charger branch circuit
- Up to 1 × 80 A integrated load controller branch circuit
- Pre-installed 60 A PV aggregate breaker as a rapid shutdown device
- Eliminate CT wiring errors
  - Fully integrated Production CT (L2) does not require field wiring, and is accurate up to +/-0.5%
  - Fully integrated battery CTs (L1, L2) does not require field wiring, and is accurate up to +/-0.5%
  - Fully integrated back feed CTs (L1,L2) do not require field wiring, and is accurate up to +/-2.5%
  - Fully integrated load controller CTs (L1,L2) does not require field wiring, and is accurate up to +/-2.5%
- Durable NRTL certified NEMA type 3R enclosure
- 15-year limited warranty
- 2-year labor reimbursement program coverage

NOTE: The IQ Combiner 6C can be used for grid-interactive (i.e., grid-tied) applications. When used in conjunction with an IQ Meter Collar, it enables multi-mode (grid-forming) installations, eliminating the need for the IQ System Controller.

2. System configurations

Based on the user requirement, the IQ Combiner can be installed in multiple configurations.

Configuration	System type	Description
1.	Grid-tied	Solar only (without IQ Meter Collar)
2.	Grid-tied	Battery only (without IQ Meter Collar
3.	Grid-tied	Solar + Battery (without IQ Meter Collar)
4.	Grid-tied	Solar + Battery + legacy microinverters/third party PV (without IQ Meter Collar)
5.	Grid-tied	Solar only (with IQ Meter Collar behind the utility meter)
6.	Grid-tied	Solar + legacy microinverters/third-party PV (with IQ Meter Collar behind the utility meter)
7.	Grid-forming	Whole Home backup (with IQ Meter Collar behind the utility Meter)
8.	Grid-forming	Whole Home backup + legacy microinverters/third-party PV (with IQ Meter Collar behind the utility meter)
9.	Grid-forming	Whole Home backup (IQ Meter Collar in a discrete meter pan)
10.	Grid-forming	Partial Home backup (IQ Meter Collar in a discrete meter pan)
11.	Grid-forming	Partial Home backup + legacy microinverters/third-party PV (IQ Meter Collar in a discrete meter pan)

[1] The IQ EV Charger requires a field-installed CT. The CT must be purchased separately.

2.1 Grid-tied system

A grid-tied micro-grid system is always connected to the utility grid. When the energy produced exceeds the energy consumed, the excess energy can be fed back into the grid. However, a grid-tied system alone does not provide a backup solution when the utility grid is unavailable.

Table 1: Supported system components for grid-tied system configurations

	Configuration 1	Configuration 2	Configuration 3	Configuration 4	Configuration 5	Configuration 6
IQ8 + IQ7/IQ6 Microinverters	Yes[2]	No	Yes[2]	Yes[2]	Yes[2]	Yes[2]
IQ Combiner 6C	Yes	Yes	Yes	Yes	Yes	Yes
Consumption CTs	Yes	Yes	Yes	Yes	No	No
Ride Through Power supply board[3]	Yes	No	No	No	Yes	No
IQ EV Charger	Yes	Yes	Yes	Yes	Yes	No
IQ Battery 10C/10CS	No	Yes	Yes	Yes	No	No
M Series Microinverters/third-party PV	No	No	No	Yes	No	Yes
IQ Meter Collar[4]	No	No	No	No	Yes	Yes

Configuration 1 - Grid-tied - Solar only (without IQ Meter Collar)

This is the preferred configuration when homeowners want to minimize their utility bills and reduce their carbon footprint without requiring backup. Due to the Enphase system's modular design, homeowners have the option to start with this configuration and upgrade to storage later.

This configuration requires the installation of external Consumption CTs for home energy monitoring.

For single line diagram, refer to Figure 1 under the Diagrams section.

For solar systems without batteries, a separate accessory may be needed to support grid-tied configurations that comply with IEEE 2030.5. The power supply board with capacitors (SKU: X-IQ-NA-PSBECAP-R6) is an accessory that helps manage the interaction between the solar system and the grid, ensuring compliance with local regulations and standards. It is not mandatory and can be ordered separately if needed.

NOTE: If the Ride Through Power supply board accessory is installed, the integrated load controller must be disassembled to facilitate the assembly of the accessory. Refer to the Ride Through Power supply board section for more details.

NOTE: If the Ride Through Power supply board is not assembled, integrated load controller with built-in CTs can be used to connect loads removed from the back-fed panel or main panel or any additional loads.

Configuration 2 - Grid-tied - Battery only (without IQ Meter Collar)

This configuration is ideal for homeowners looking to reduce their utility bills and store energy for use during peak hours without providing backup.

This configuration requires the installation of external Consumption CTs for home energy monitoring.

The IQ Combiner 6C includes an integrated load controller with built-in CTs, which can be used to connect loads removed from the back-fed panel or main panel

For single line diagram, refer to Figure 2 under the Diagrams section.

Configuration 3 - Grid-tied - Solar + Battery (without IQ Meter Collar)

This configuration enhances the benefits for homeowners by combining the advantages of configurations 1 and 2. The system allows energy generated by the solar panels to be stored and used at day or night time.

This configuration requires the installation of Consumption CTs for home energy monitoring in the absence of an IQ Meter Collar.

The IQ Combiner 6C includes an integrated load controller with built-in CTs, which can be used to connect loads removed from the back-fed panel, main panel, or any additional loads.

For single line diagram, refer to Figure 3 under the Diagrams section.

Configuration 4 - Grid-tied - Solar + Battery + legacy microinverters/third-party PV (without IQ Meter Collar)

This configuration further enhances the benefits for homeowners compared to configuration 3 by providing the option to add legacy microinverters or third-party PV systems for NEM 1.0/NEM 2.0 systems.

The IQ Combiner 6C includes an integrated load controller with built-in CTs that serve multiple purposes. In this scenario, the integrated load controller is used for adding legacy PV or third-party PV systems.

Additionally, this configuration requires the installation of external Consumption CTs for home energy monitoring.

For single line diagram, refer to Figure 4 under the Diagrams section.

NOTE: The integrated gateway within IQ Combiner 6C does not support legacy Enphase PV or a third-party PV.

NOTE: The system may need a software upgrade during commissioning to support this configuration.

Configuration 5 - Grid-tied - Solar only (with IQ Meter Collar behind the utility meter)

This configuration offers the same benefits as Configuration 1, with the addition of an IQ Meter Collar in non-backup scenario. It provides homeowners with an easy upgrade path to storage in the future, while also eliminating the need to install Consumption CTs for whole-home monitoring.

[2] This configuration supports mixing of IQ8 Microinverters with IQ6/IQ7.
[3] This item is available as an optional accessory.
[4] Available as an optional accessory, requires external Consumption CTs if not installed.

The IQ Meter Collar can be installed behind the utility meter, either on a meter-main combo or on a separate utility meter. The installation of the IQ Meter Collar enables full home monitoring.

NOTE: The installation of an IQ Meter Collar is optional in this non-backup configuration; however, if not installed will require the use of external Consumption CTs.

NOTE: The configuration requires utility authorization for the installation of the IQ Meter Collar behind the utility meter.

For single line diagram, refer to Figure 5 under the Diagrams section.

For solar systems without batteries, a separate accessory may be needed to support grid-tied configurations that comply with IEEE 2030.5. The power supply board with capacitors (SKU: X-IQ-NA-PSBECAP-R6) is an accessory that helps manage the interaction between the solar system and the grid, ensuring compliance with local regulations and standards. It is not mandatory and can be ordered separately if needed.

NOTE: If the Ride through Power supply board accessory is installed, the integrated load controller must be disassembled to facilitate the assembly of the accessory. Refer to the Ride Through Power supply board section for more details.

NOTE: If the Ride Through Power supply board is not assembled, an integrated load controller with built-in CTs can be used to connect loads removed from the back-fed panel or main panel or any additional loads.

Configuration 6 - Grid-tied - Solar + legacy microinverters/third-party PV (with IQ Meter Collar behind the utility meter)

This configuration enhances the features of a non-backup scenario by using the integrated load controller to support legacy PV or third-party PV systems for NEM 1.0/NEM 2.0 expansion.

The IQ Meter Collar can be installed behind the utility meter, either on a meter-main combo or on a separate utility meter. The installation of the IQ Meter Collar enables full home monitoring.

NOTE: The installation of an IQ Meter Collar is optional in this non-backup configuration; however, if not installed will require the use of external Consumption CTs.

NOTE: The configuration requires utility authorization for installation of IQ Meter Collar behind the utility meter.

For single line diagram, refer to Figure 6 under the Diagrams section.

NOTE: The integrated gateway within the IQ Combiner 6C does not support legacy Enphase PV or a third-party PV.

NOTE: The system may need a software upgrade during commissioning to support this configuration.

2.2 Grid-forming system

A grid-forming system is further enhanced compared to a grid-tied system. Unlike grid-tied systems, which rely on external grid support for stability, grid-forming systems can operate independently and establish a microgrid when needed. They can support loads even when the utility grid is unavailable.

Table 2: Supported system components for grid-forming system configurations

	Configuration 7	Configuration 8	Configuration 9	Configuration 10	Configuration 11
IQ8/IQ7/IQ6 Microinverters	Yes[5]	Yes[5]	Yes[5]	Yes[5]	Yes[5]
IQ Combiner 6C	Yes	Yes	Yes	Yes	Yes
Consumption CTs[6]	No	No	No	Yes	Yes
IQ EV Charger	Yes	Yes	Yes	Yes	Yes
IQ Battery 10C/10CS	Yes	Yes	Yes	Yes	Yes
Legacy microinverters/ third-party PV	No	Yes	No	No	Yes
IQ Meter Collar	Yes	Yes	Yes	Yes	Yes

Configuration 7 - Grid-forming - Whole Home backup (with IQ Meter Collar behind the utility meter)

This configuration is ideal for homeowners who want to ensure that all home loads stay powered during a utility grid outage.

The configuration necessarily requires the installation of an IQ Meter Collar. The IQ Meter Collar needs to be installed behind the utility meter, either on a meter-main combo or a separate utility meter.

NOTE: The IQ Meter Collar works as a microgrid interconnect device (MID) to enable backup. The installation of the IQ Meter Collar enables full home monitoring.

NOTE: The configuration requires utility authorization for installation of IQ Meter Collar behind the utility meter.

The IQ Combiner 6C includes an integrated load controller with built-in CTs, which can be used to connect additional loads removed from the back-fed panel or main panel.

For single line diagram, refer to Figure 7 under the Diagrams section.

Configuration 8 - Grid-forming - Whole Home backup + legacy microinverters/third-party PV (with IQ Meter Collar behind the utility meter)

This configuration enhances whole-home backup by supporting legacy microinverters or third-party PV systems for NEM 1.0/2.0 expansion on integrated load controller space.

The configuration necessarily requires the installation of an IQ Meter Collar. The IQ Meter Collar needs to be installed behind the utility meter, either on a meter-main combo or a separate utility meter.

[5] his configuration does not support mixing of IQ8 Microinverters with IQ6/IQ7
[6] Optional for full home monitoring

NOTE: The IQ Meter Collar works as a microgrid interconnect device (MID) to enable backup. The installation of the IQ Meter Collar also enables full home monitoring.

NOTE: The configuration requires utility authorization for installation of IQ Meter Collar behind the utility meter.

For single line diagram, refer to Figure 8 under the Diagrams section.

NOTE: Legacy Enphase microinverters/third-party PV will be shed when the system transitions to off-grid.

NOTE: The integrated gateway within IQ Combiner 6C does not support legacy Enphase PV or a third-party PV.

Configuration 9 - Grid-forming - Whole Home backup (IQ Meter Collar in a discrete meter pan)

This is the preferred configuration when homeowners want the home to remain powered when the utility grid shuts down. This configuration allows homeowners to have whole-home backup when the utility does not authorizes the IQ Meter Collar installation behind the utility meter.

The configuration necessarily requires the installation of an IQ Meter Collar. The IQ Meter Collar can be installed on a discrete Form 2S meter pan between the utility meter and the back-fed panel.

NOTE: The IQ Meter Collar works as a microgrid interconnect device (MID) to enable backup. The installation of IQ Meter Collar also enables full home monitoring.

NOTE: The configuration does not require utility authorization for installation of IQ Meter Collar on a discrete Form 2S meter pan.

The IQ Combiner 6C includes an integrated load controller with built-in CTs, which can be used to connect additional loads removed from the back-fed panel or main panel.

For single line diagram, refer to Figure 9 under the Diagrams section.

Configuration 10 - Grid-forming - Partial Home backup (IQ Meter Collar in a discrete meter pan)

This configuration is ideal for homeowners who want to make sure that only specific home loads remain powered during a utility grid outage.

The configuration necessarily requires the installation of an IQ Meter Collar. The IQ Meter Collar can be installed on a discrete Form 2S meter pan between IQ Combiner 6C and a back-fed panel.

NOTE: The IQ Meter Collar works as a microgrid interconnect device (MID) to enable backup. This configuration may require the installation of external consumption CTs for whole-home monitoring.

NOTE: The configuration does not require utility authorization for installation of IQ Meter Collar on a discrete Form 2S meter pan.

The IQ Combiner 6C includes an integrated load controller with built-in CTs, which can be used to connect additional loads removed from the back-fed panel or main panel.

For single line diagram, refer to Figure 10 under the Diagrams section.

Configuration 11 - Grid-forming - Partial Home backup + legacy microinverters/third-party PV (IQ Meter Collar in a discrete meter pan)

This configuration provides an additional option for partial home backup, supporting legacy microinverters or third-party PV systems for NEM 1.0/2.0 expansion on integrated load controller space.

The configuratio1 necessarily requires the installation of an IQ Meter Collar. The IQ Meter Collar can be installed on a discrete Form 2S meter pan between IQ Combiner 6C and a back-fed panel.

NOTE: The IQ Meter Collar works as a microgrid interconnect device (MID) to enable backup. This configuration necessarily requires the installation of external Consumption CTs for whole-home monitoring.

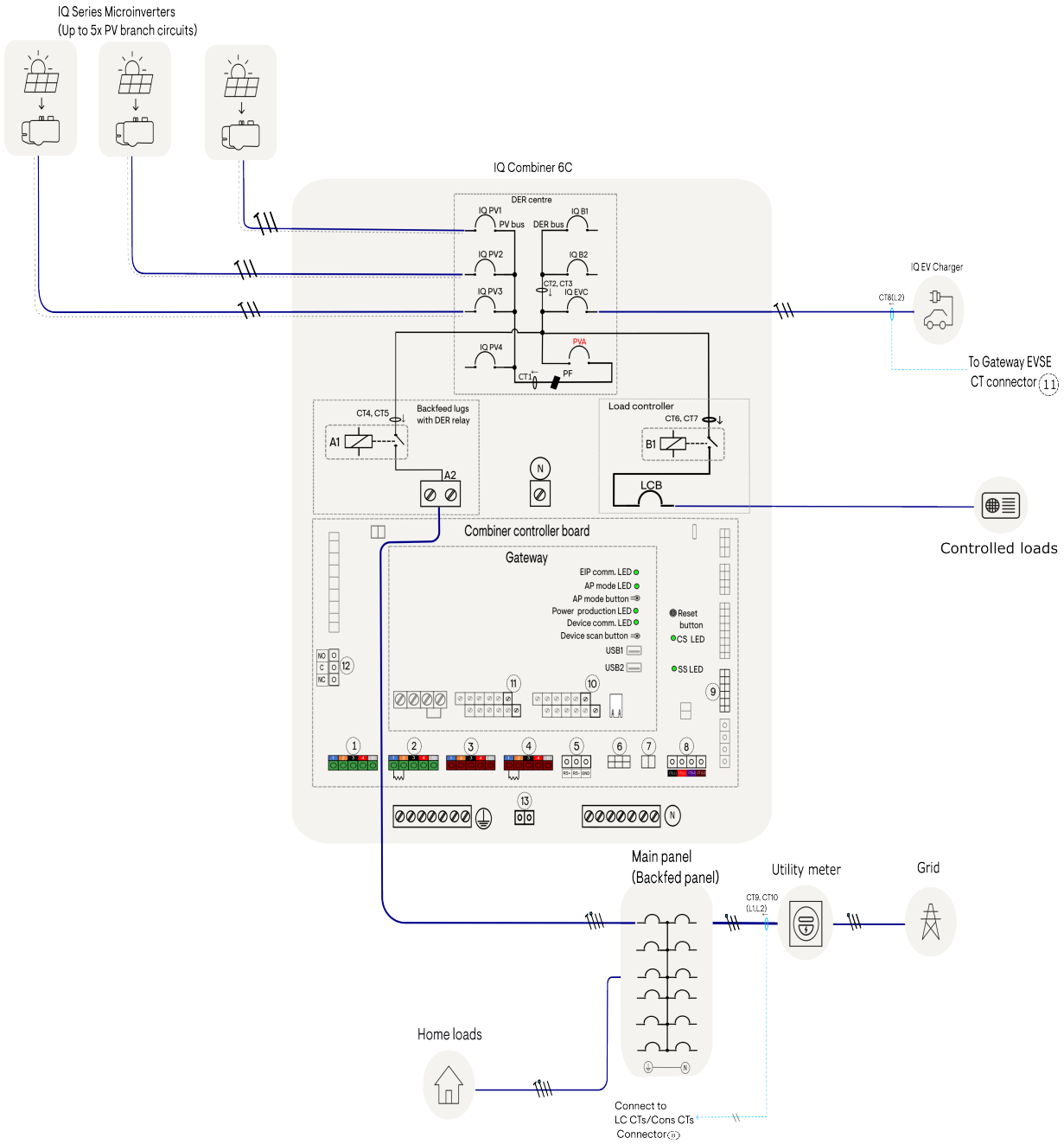
NOTE: The configuration does not require utility authorization for installation of IQ Meter Collar on a discrete Form 2S meter pan.

For single line diagram, refer to Figure 11 under the Diagrams section.

NOTE: Legacy Enphase microinverters/third-party PV will be shed when the system transitions to off-grid.

NOTE: The integrated gateway within IQ Combiner 6C does not support legacy Enphase PV or a third-party PV.

2.3 Diagrams



Note:
1. For solar systems without batteries, a separate accessory may be needed to support grid-tied configurations that comply with IEEE 2030.5. The Ride Through Power supply board with capacitors (SKU: X-IQ-NA-PSBECAP-R6) is an optional accessory that helps manage the interaction between the solar system and the grid, ensuring compliance with local regulations and standards. It is not mandatory and can be ordered separately if needed.
2. Disassemble the integrated load controller to make space for the assembly of the power supply board.
Refer the Ride Through Power supply assembly section for more details.

Figure 1: Grid-tied, Solar only (without IQ Meter Collar)

NOTE: For notations, refer to Legends in the Appendix section.

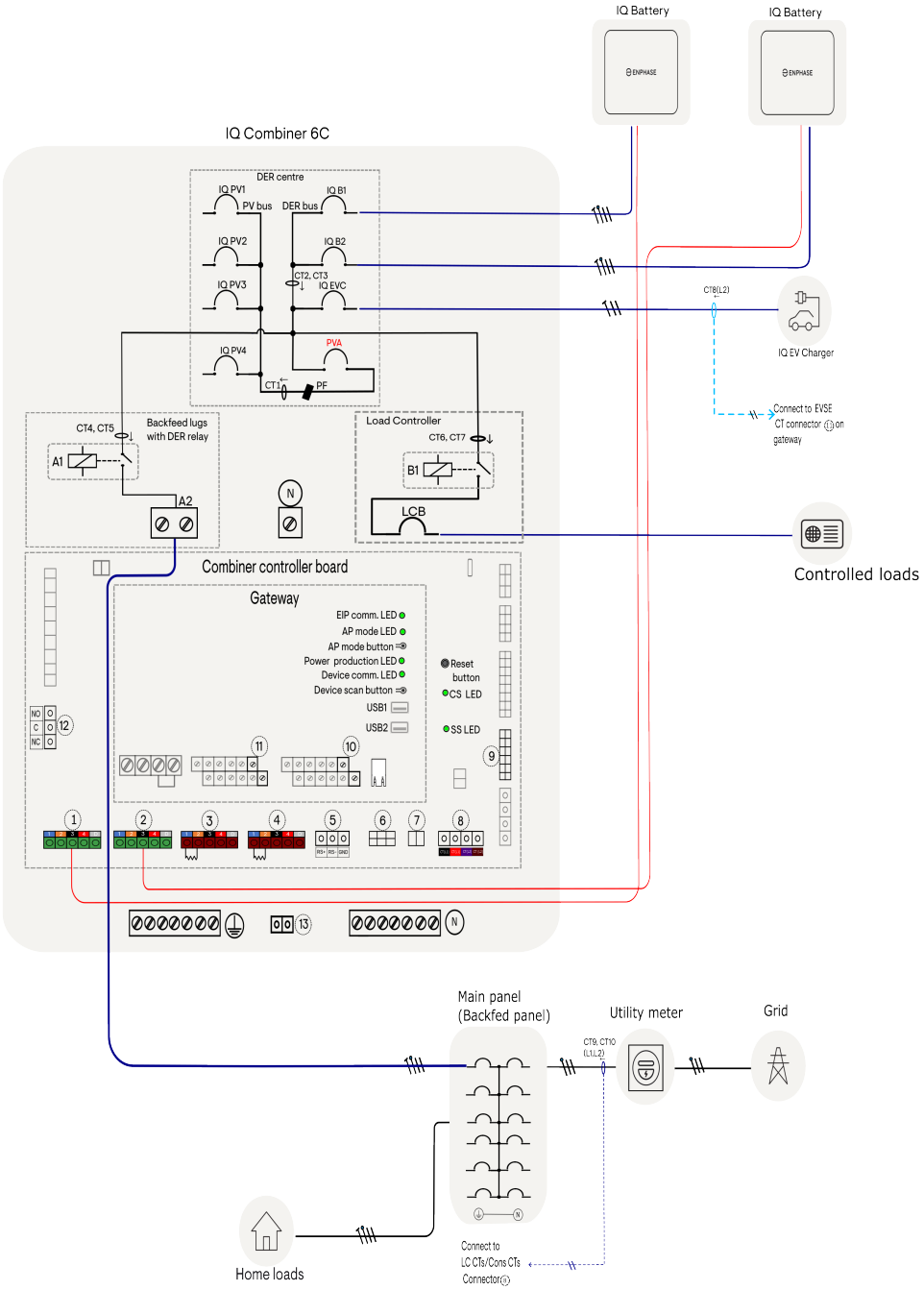
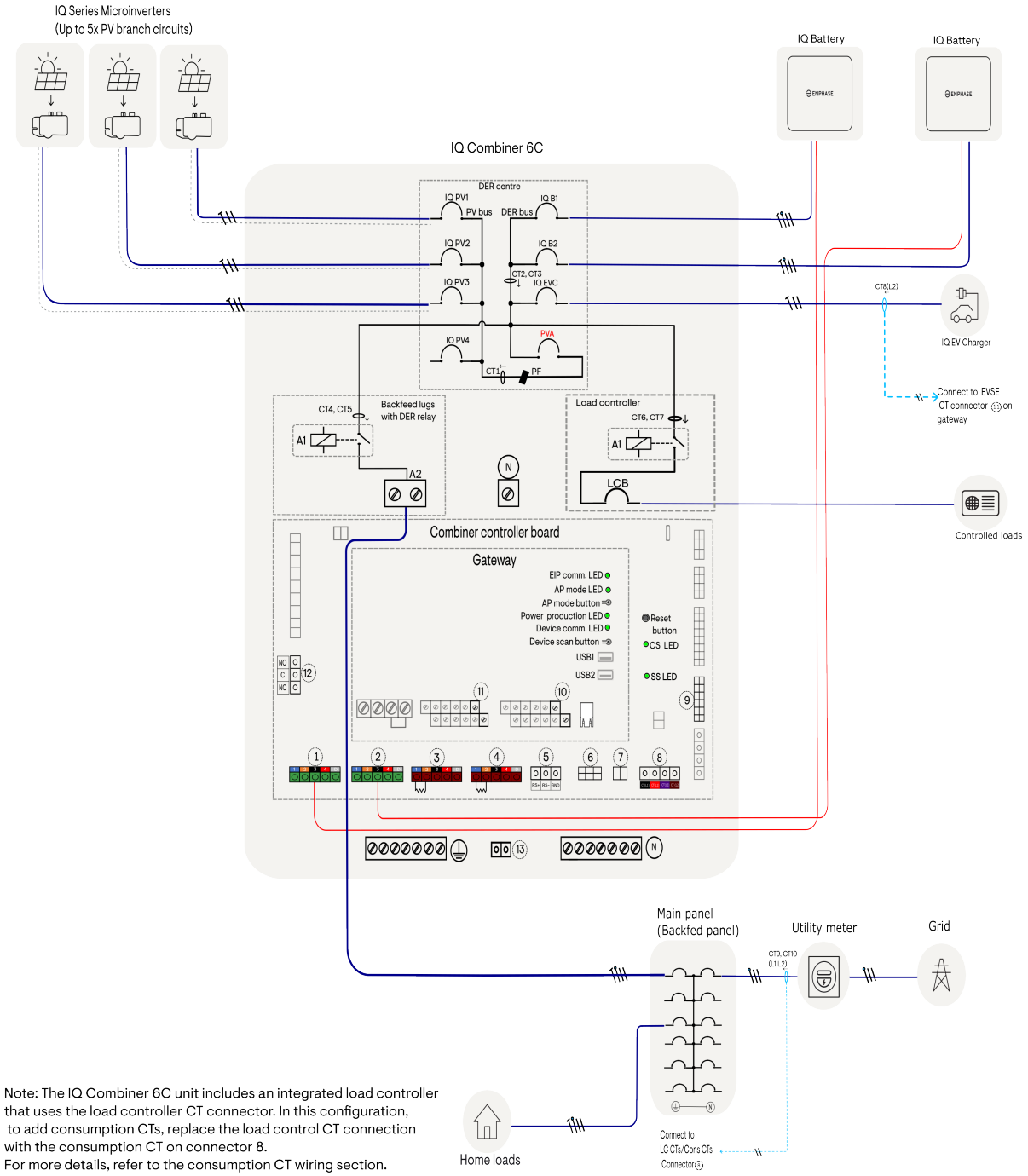


Figure 2: Grid-tied, Battery only (without IQ Meter Collar)

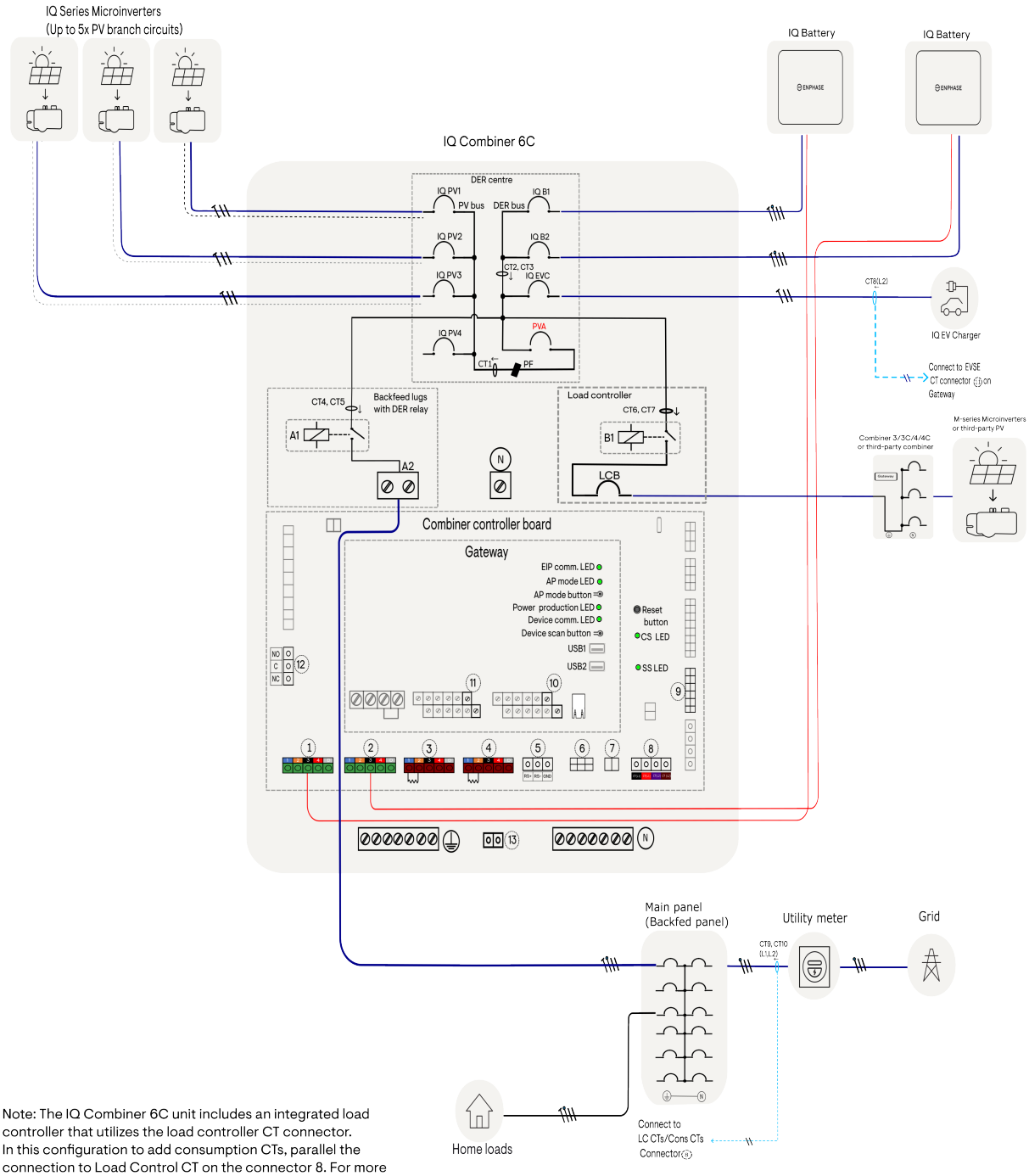
NOTE: For notations, refer to Legends in the Appendix section.



Note: The IQ Combiner 6C unit includes an integrated load controller that uses the load controller CT connector. In this configuration, to add consumption CTs, replace the load control CT connection with the consumption CT on connector 8.
For more details, refer to the consumption CT wiring section.

Figure 3: Grid-tied, Solar + Battery (without IQ Meter Collar)

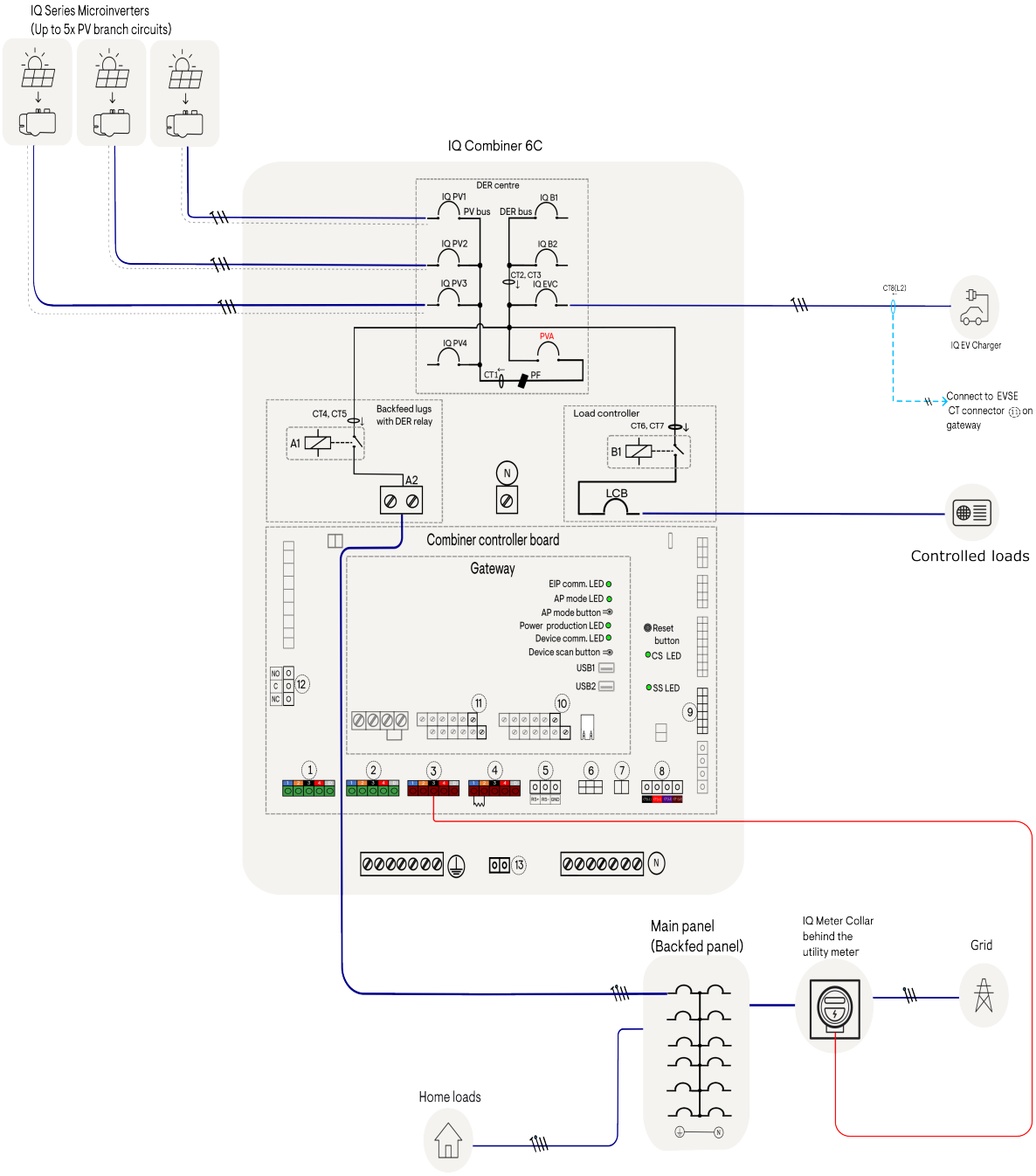
NOTE: For notations, refer to Legends in the Appendix section.



Note: The IQ Combiner 6C unit includes an integrated load controller that utilizes the load controller CT connector. In this configuration to add consumption CTs, parallel the connection to Load Control CT on the connector 8. For more details refer the consumption CT wiring section.

Figure 4: Grid-tied, Solar + Battery + legacy microinverters/third-party PV (without IQ Meter Collar)

NOTE: For notations, refer to Legends in the Appendix section.



Note:
1. For solar systems without batteries, a separate accessory may be needed to support grid-tied configurations that comply with IEEE 2030.5. The Ride Through Power supply board with capacitors (SKU: X-IQ-NA-PSBECAP-R6) is an optional accessory that helps manage the interaction between the solar system and the grid, ensuring compliance with local regulations and standards. It is not mandatory and can be ordered separately if needed.
2. Disassemble the integrated load controller to make space for the assembly of the power supply board
Refer the Ride Through Power supply assembly section for more details.

Figure 5: Grid-tied, Solar only (with IQ Meter Collar behind the utility meter)

NOTE: For notations, refer to Legends in the Appendix section.

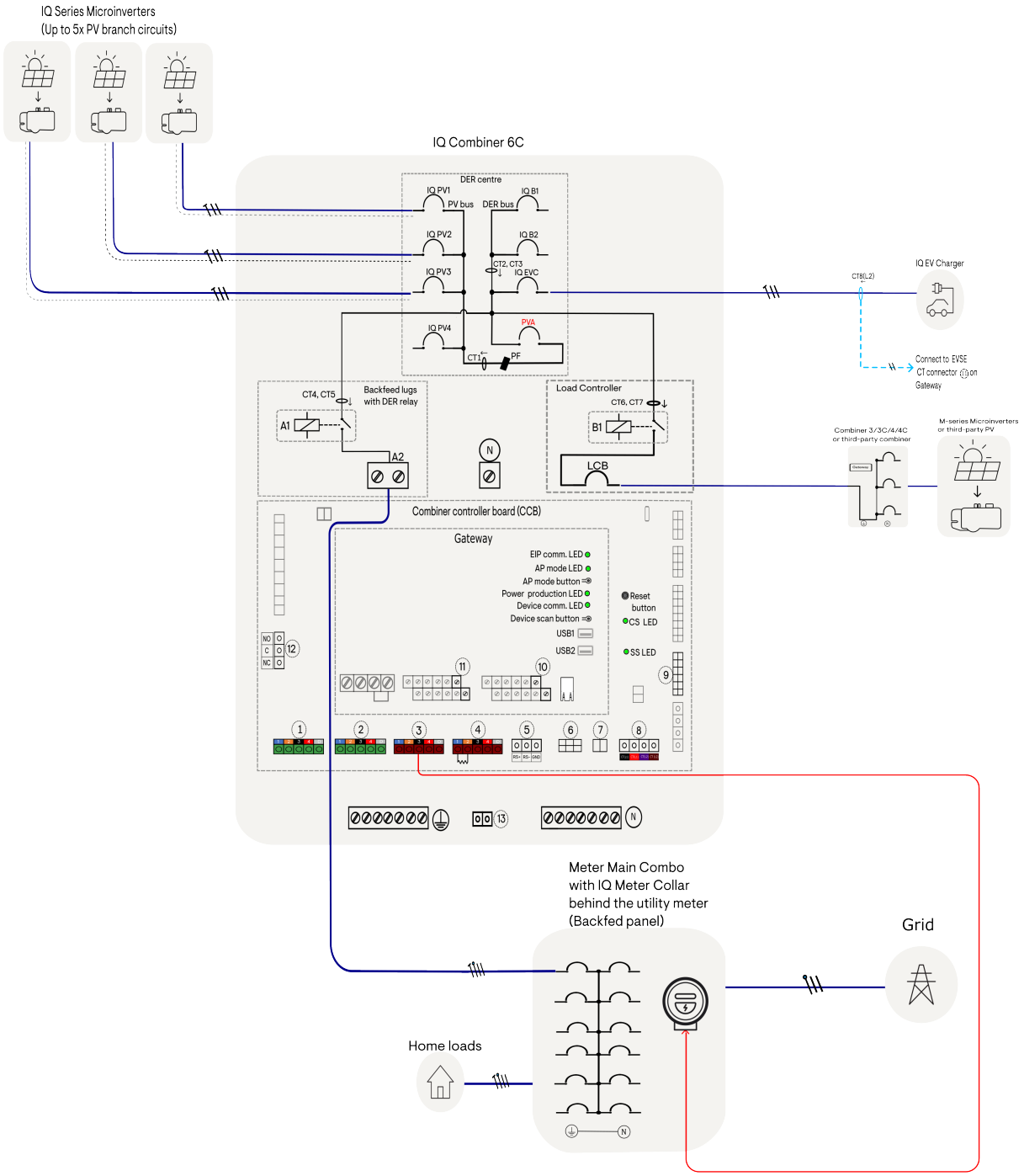


Figure 6: Grid-tied, Solar + legacy microinverters/third-party PV (with IQ Meter Collar behind the utility meter)

NOTE: For notations, refer to Legends in the Appendix section.

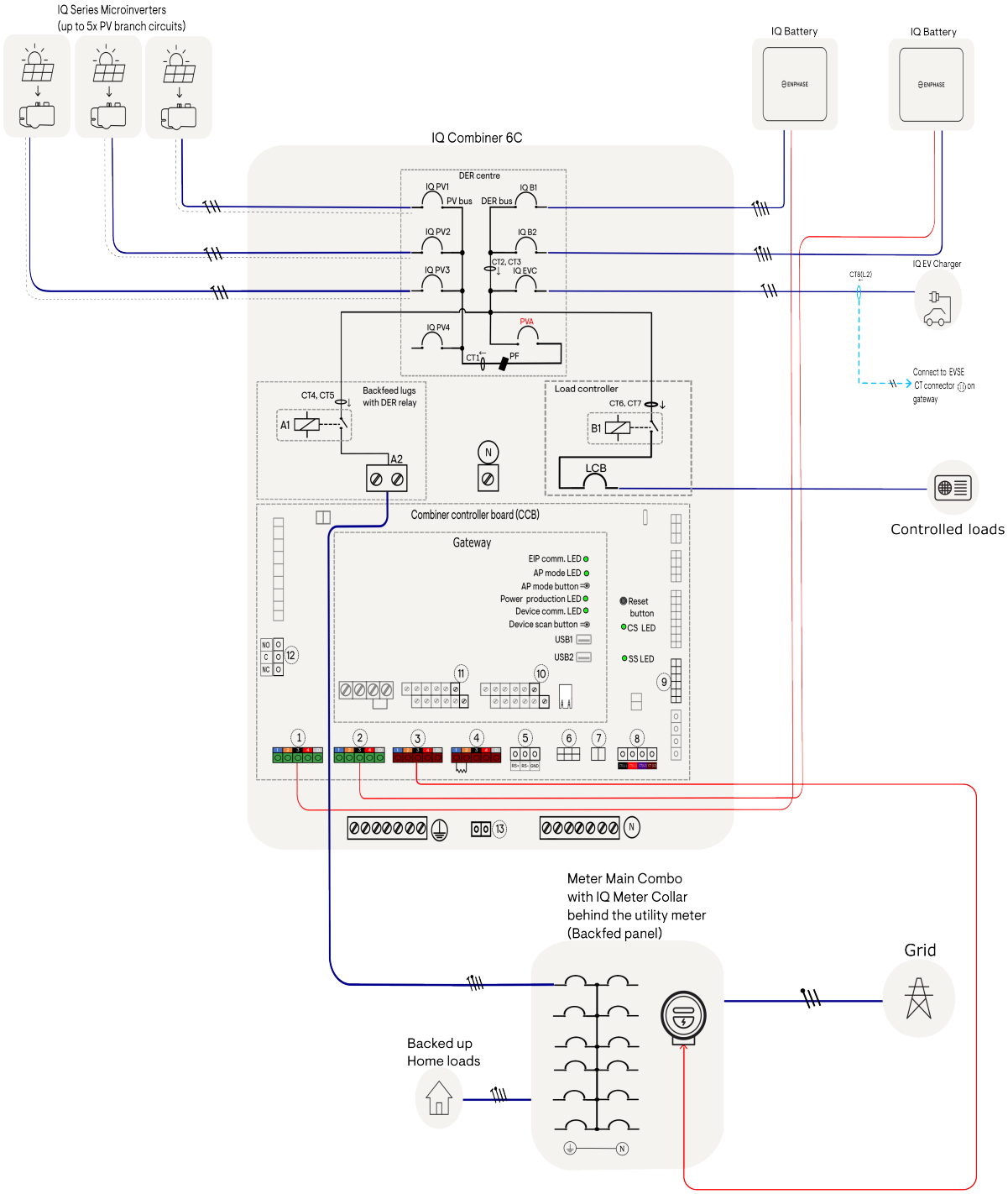


Figure 7: Grid-forming, Whole Home backup (with IQ Meter Collar behind the utility meter)

NOTE: For notations, refer to Legends in the Appendix section.

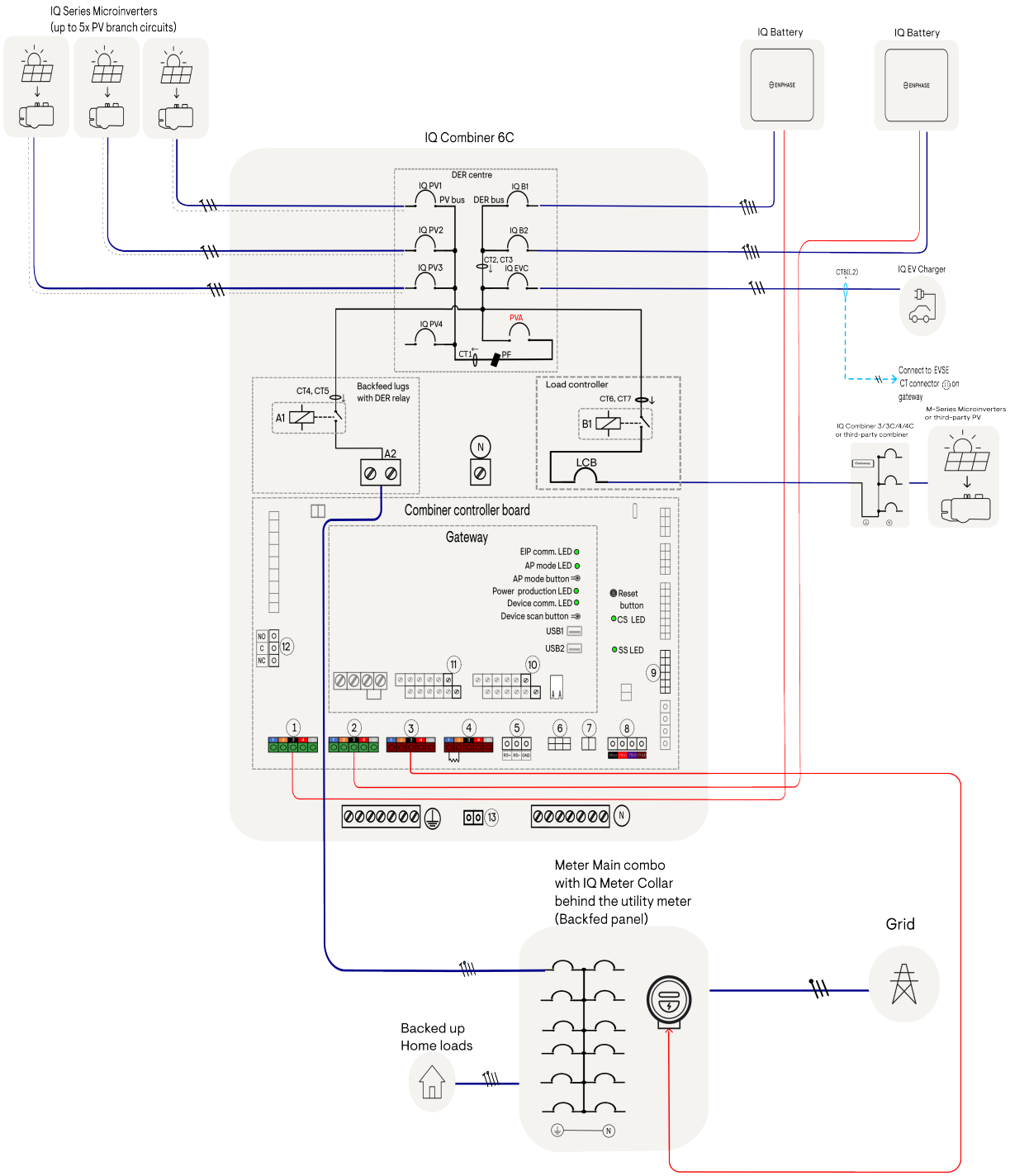


Figure 8: Grid-forming, Whole Home backup + legacy microinverters/third-party PV (with IQ Meter Collar behind the utility meter)

NOTE: For notations, refer to Legends in the Appendix section.

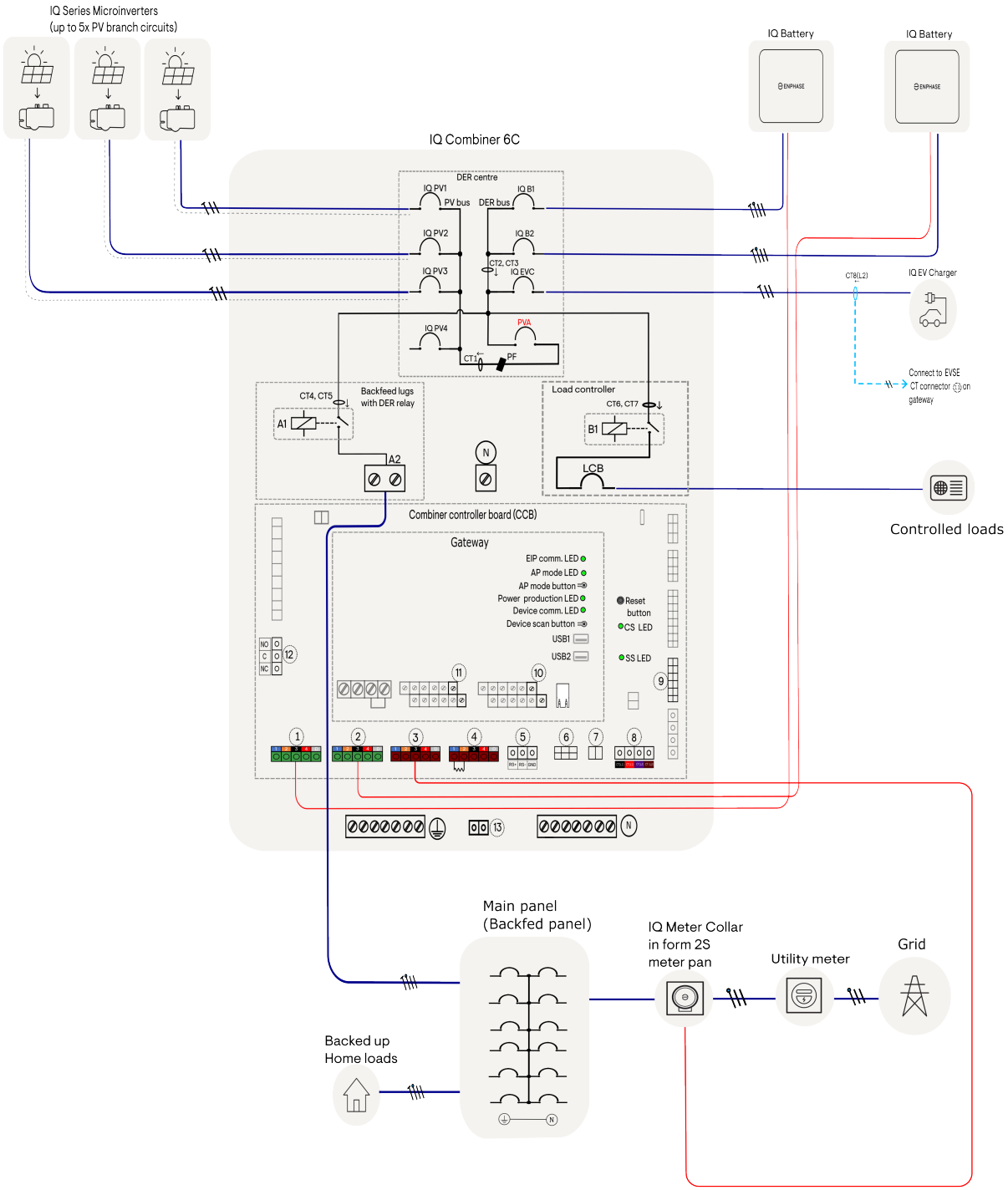


Figure 9: Grid-forming, Whole Home backup (IQ Meter Collar in a discrete meter pan)

NOTE: For notations, refer to Legends in the Appendix section.

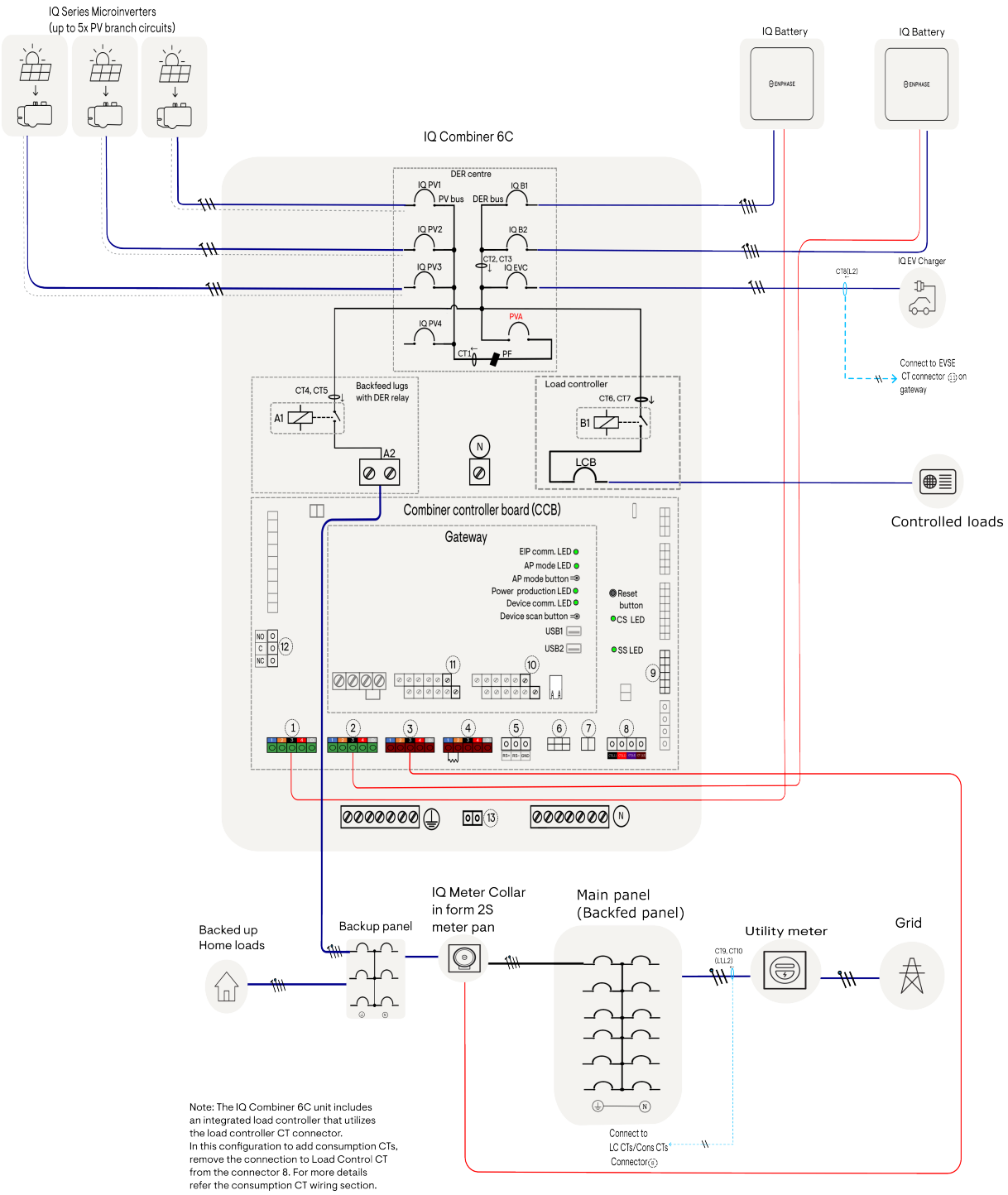


Figure 10: Grid-forming, Partial Home backup (IQ Meter Collar in a discrete meter pan)

NOTE: For notations, refer to Legends in the Appendix section.

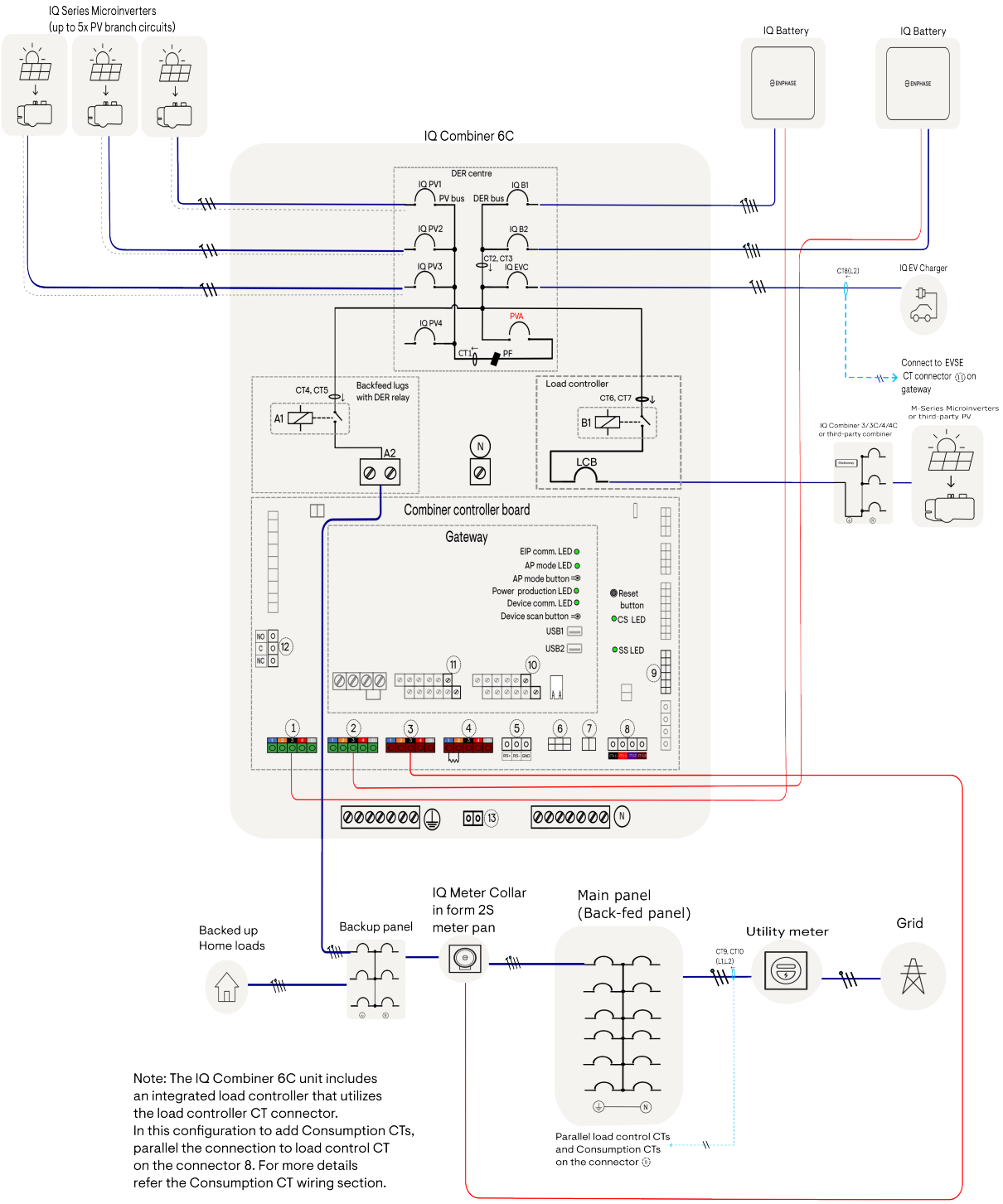


Figure 11: Grid-forming, Partial Home backup + legacy microinverters/third-party PV (IQ Meter Collar in a discrete meter pan)

NOTE: For notations, refer to Legends in the Appendix section.

3. What's in the box

IQ Combiner 6C

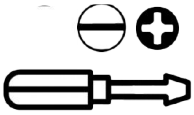
Quick install guide

Enclosure	IQ Combiner 6C unit
Enphase Mobile Connect	Pre-installed CELLMODEM-07-NA cellular modem with a 5-year data plan within the enclosure
Control (CTRL) headers (4x)	Pre-installed control headers with resistors on two of them
Accessory kit	• Quick install guide • Labels • Headers with resistors (2x) • Consumption CT headers • Upper-side conduit plate 3/4" × 1 , 1/4" × 1
PV Aggregate breaker	Pre-installed (60 A) UL 489 certified breaker within the enclosure, usable as Rapid Shutdown initiator for outdoor installs

4. Tools/Additional items required

Drill machine

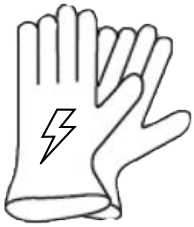
Marker, drill leveling tool



Flat and Phillips head screwdriver (at least 8" long)

Wire stripper

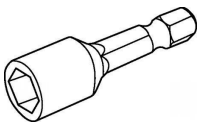
Measuring tape



Gloves

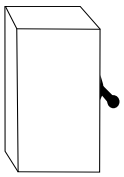
Torque wrench

(15-50) lb-in



Hex nut driver 7/16"

(Optional for disassembly of the integrated load controller)

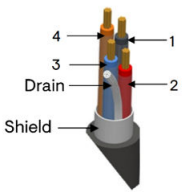


Safety Disconnect

(Optional)

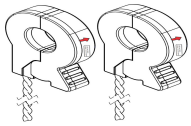
Copper conductors: 12-2/0 (rated at 90°C)

Lag bolts or other screw types with a washer to install the wall bracket on the wall



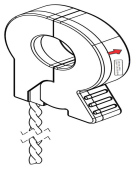
Enphase SKU for control cable:

CTRL-SC3-NA-01

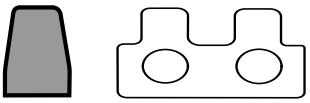


Consumption CTs

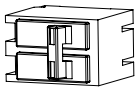
SKU: CT-200-CLAMP-2A (optional)



EVSE CTs SKU: CT-200-CLAMP- (optional)



Wire connectors



Appropriately sized breakers

5. Mounting

5.1 Location planning

- The IQ Combiner 6C is NEMA type 3R rated and can be mounted indoors or outdoors.
- Install this product where cables from PV, grid, and IQ Battery are easily accessible and can be wired to the IQ Combiner 6C.

- This product is designed to be installed on a vertical wall only. Do not install it flat on the ground. It must be mounted within 15° vertically.
- The mounting surface must be able to support the weight of the combiner box with wires and conduits attached to it.

- Follow all local standards and regulations during installation.
- The product operates within an ambient temperature range from -40°C to 46°C.
- For optimal performance, the system should be installed in a location without direct sunlight; however, it is designed to operate even under direct sunlight.
- Extended exposure to direct sunlight at higher ambient temperature conditions may impact the optimal performance of the product.
- Do not install the product in a very dusty environment.

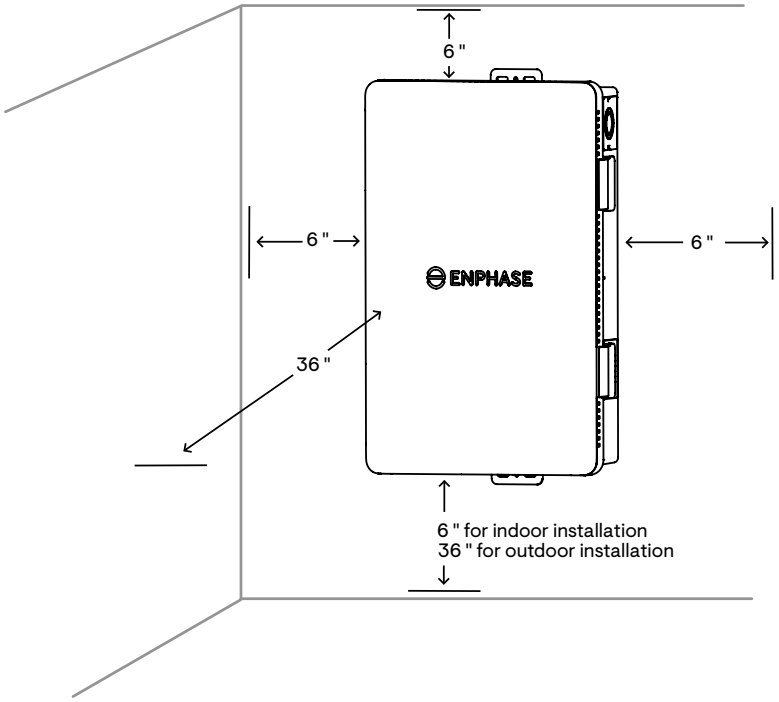
- This product must not be installed at altitudes above 9842 ft (3000 m)[7].
- In flood-prone areas, ensure that the clearance from the ground is sufficient to avoid water ingress.

- The enclosure is suitable for both indoor and outdoor use, designed to endure moisture, rainfall, and harsh environmental conditions. However, avoid installing it directly beneath any downspouts, faucets, or other sources of continuous water flow.

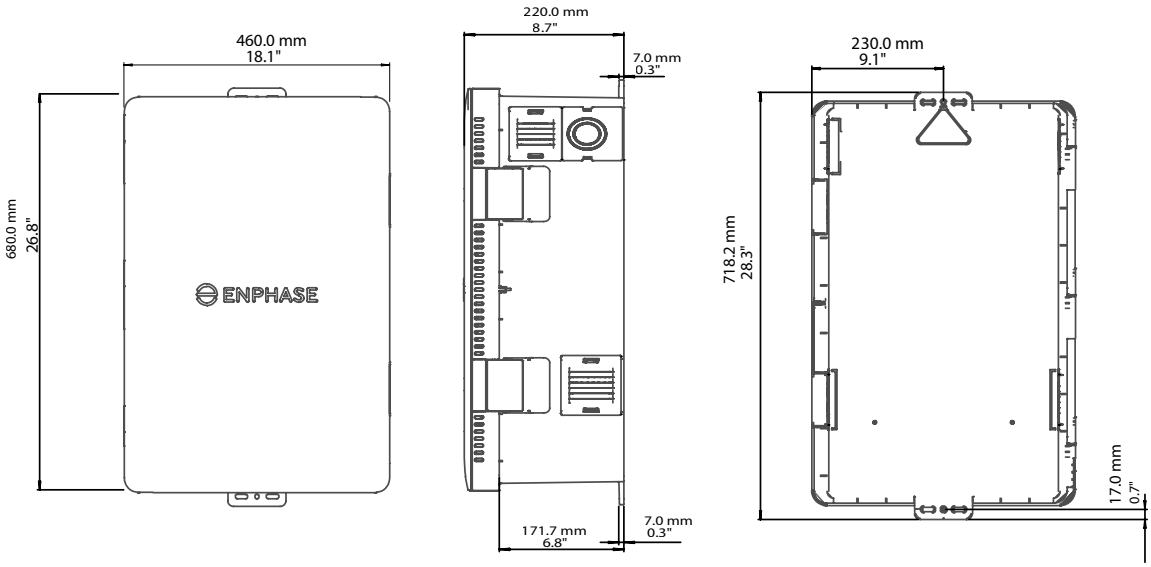
5.2 Recommended clearance

- For outdoor installation, ensure clearance of 36" from the ground.
- For indoor installation, ensure clearance of 6" from the ground.
- The IQ Combiner 6C features active cooling with vents, it is recommended to maintain a 6-inch distance from the nearest side wall to enhance thermal regulation and facilitate fan filter servicing.
- Follow all local standards and regulations related to the mounting of electrical equipment.

[7] Verify the altitude specifications in each component's data sheet to ensure compatibility with the installation site's altitude. Note that the systems using IQ Meter Collar are limited to an altitude of 8202 feet (2500 m).

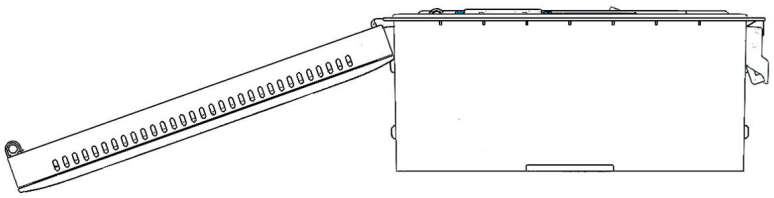


NOTE: Conduits may be placed within the 6-inch clearance zone along the sides and bottom of the enclosure, as long as they do not block the airflow of the fan with the filter.



5.3 Opening the door

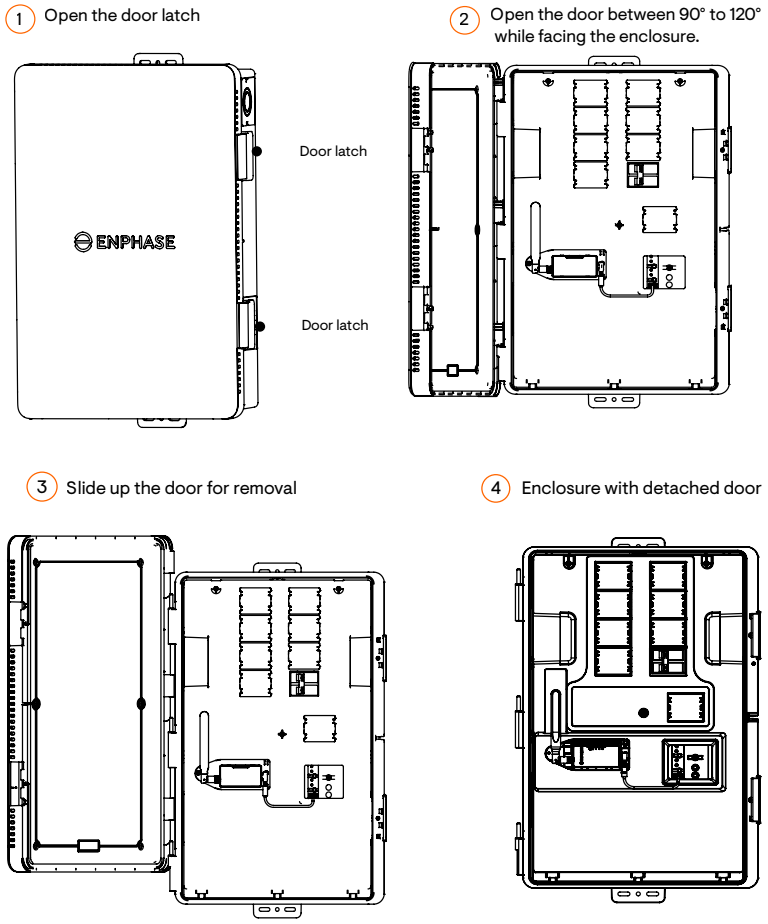
- The IQ Combiner 6C door is designed to open beyond 180° and rest flat against the wall or on a flat surface used during preparation.
- Installation may be done without door removal.



5.4 Detaching the door

Follow these steps:

1. Open the door latch.
2. Open the door between 90° and 120° while facing the enclosure.
3. Slide up the door for removal.
4. Set the door aside to be reattached later.

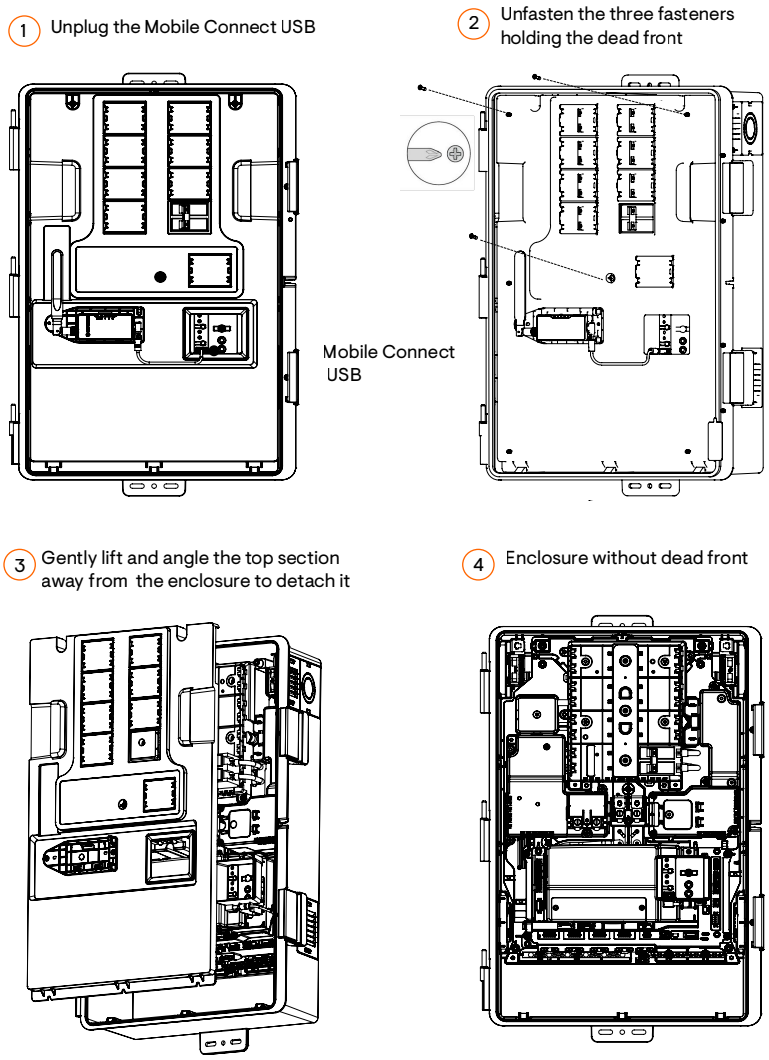


5.5 Removing the dead front

Follow these steps:

1. Unplug the USB connection to Mobile Connect (for IQ Combiner 6C) before removing the dead front. It is not necessary to disassemble the Mobile Connect from the dead front.
2. Unfasten the three fasteners holding the dead front.
   a. For convenience ensure to unfasten the centred fastener before unfastening the top left and top right ones.
3. Gently lift and angle the top section of the dead front away from the enclosure to detach it.

NOTE: To use each breaker position, remove the filler plate from the dead front.



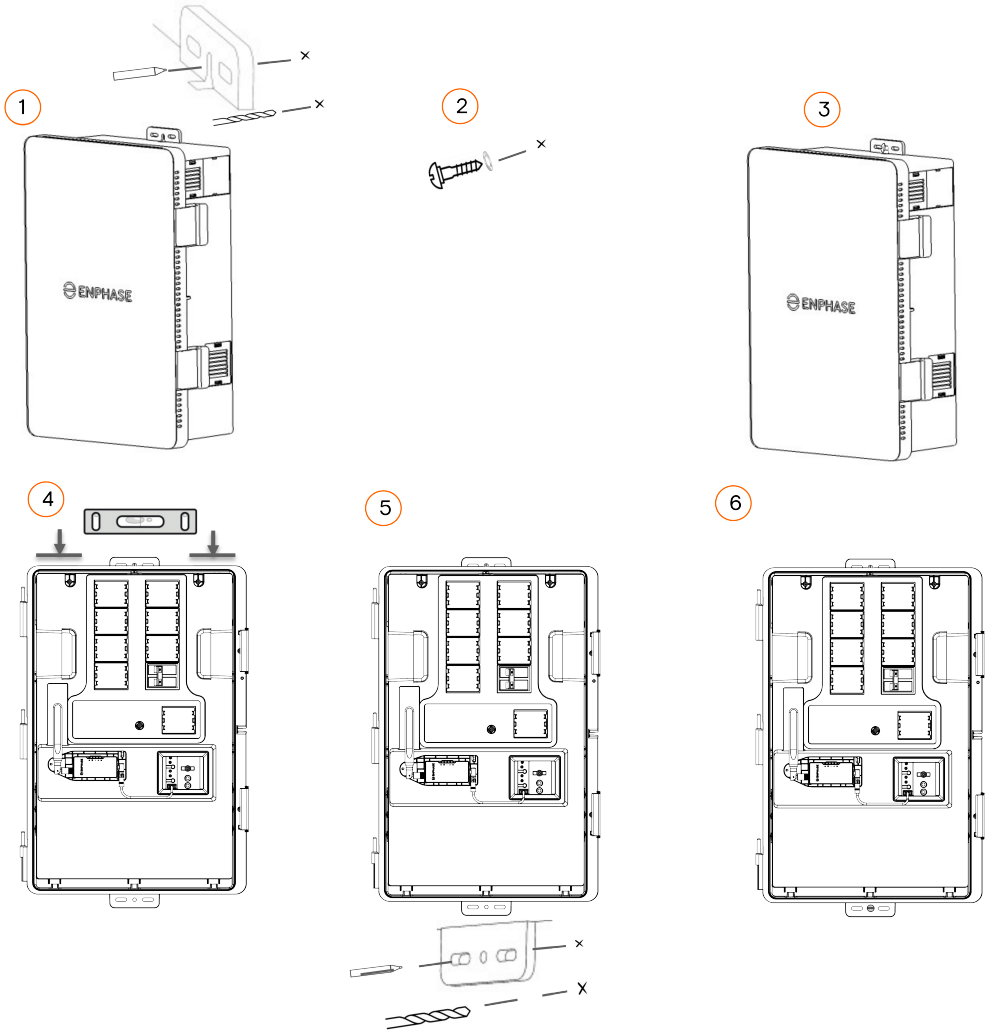
5.6 Install on the wall

Follow these steps:

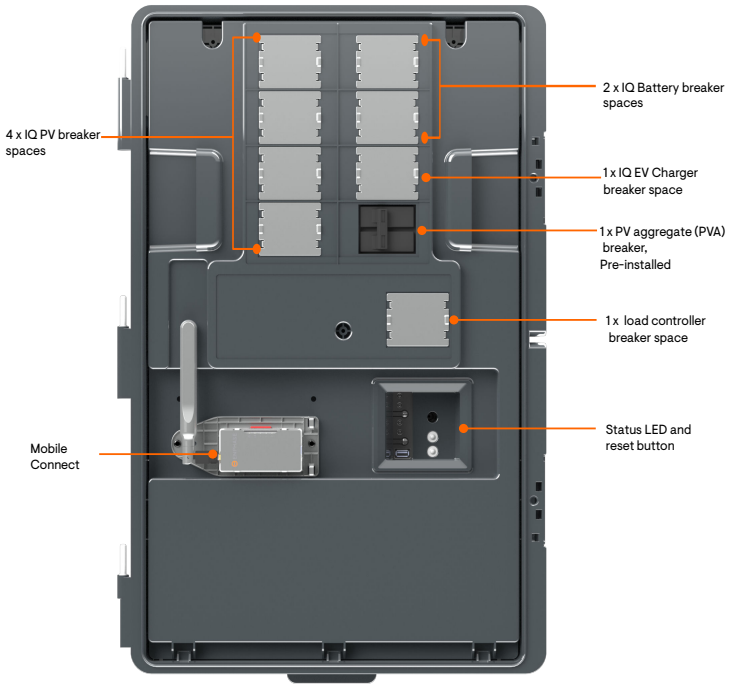
1. Position the unit on the wall so that the mounting holes in the center of the tabs align with the center of the stud.
   - Mark the top center hole for pre-drilling and set aside the unit safely.
   - Drill at the marked location.
2. Insert the screw in the drilled hole, use flange head washers between fastener heads and the wall.
   - Make sure to leave a gap between the screw head and wall for ease of mounting.
3. Hang the enclosure on the screw.
   - Remove or open the door for ease of mounting.
4. Use a drill leveling tool before marking the bottom drilling hole.
5. Mark the bottom drill location.
   - Drill at the marked location.
   - Insert the screw in the bottom drilled hole, while ensuring the washer is between the unit and the screw head.
6. Once the unit is secured with both the top and bottom screws, tighten the screws to the required torque.

NOTE: Do not lift the unit by the door while mounting.

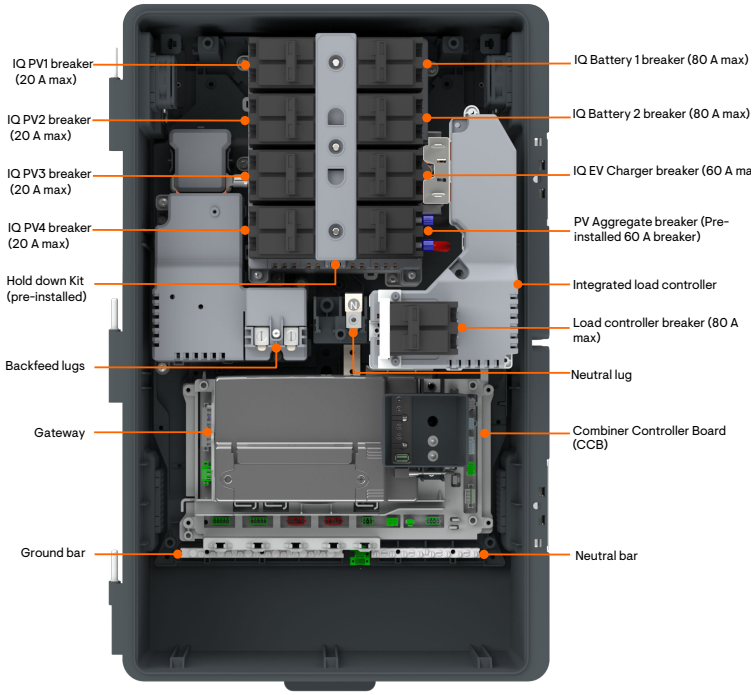
NOTE: Adhere to local standards for mounting.



6. Internal view



Internal view



NOTE: If IQ Combiner 6C is installed at a readily accessible outdoor location, PV aggregate breaker (60 A) works as a rapid shutdown device, pre-installed in the enclosure.

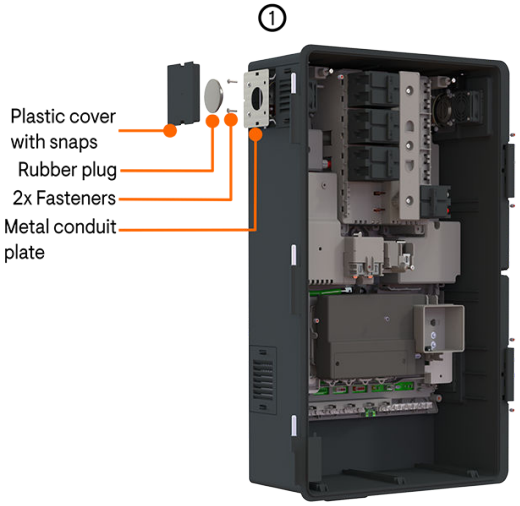
NOTE: The load controller is built into the unit.

NOTE: PV/Battery/EVSE breaker shown for demonstration purposes only, install as needed.

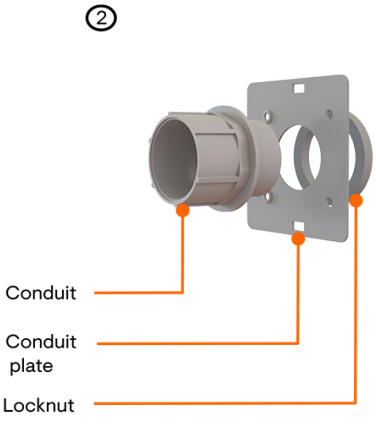
NOTE: IQ Combiner 6C is shipped with a 60 A PVA breaker preinstalled to support 3 × 20 A PV branch circuits. For more than 3x 20 A PV branch circuits, upsize the PVA to 80/100 A breaker.

7. Upper-side conduit (pre-drilled)

The IQ Combiner 6C has two pre-drilled conduit locations on the upper-side of the enclosure, covered with a plastic cover and rubber plug. The pre-installed conduit plate can be used to attach the conduit with a locknut for a complete installation. The metal conduit plate beneath the plastic cover can be replaced with conduit plates from the accessory kit. Follow the steps to use the upper-side conduit for wiring.

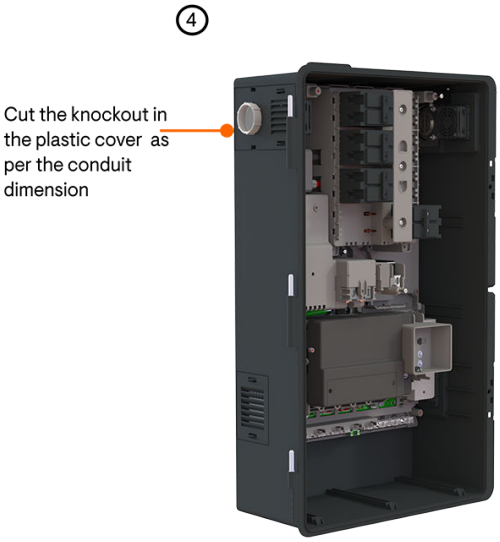


Step 1:
Detach the plastic cover secured by snaps.
Remove the rubber cap sealing the conduit holes in the plate.
Unscrew the two fasteners to take off the metal conduit plate.



Step 2:
Secure the conduit fittings with a lock nut, ensuring the conduit plate is sandwiched between them.

Step 3:
Snap the assembled metal conduit plate to the enclosure
Reinstall the assembled conduit plate fittings into the enclosure using fasteners (torque to 1 N m/8.85 lb-in.).



Step 4:
Utilize the knockout provision in the plastic cover during installation.

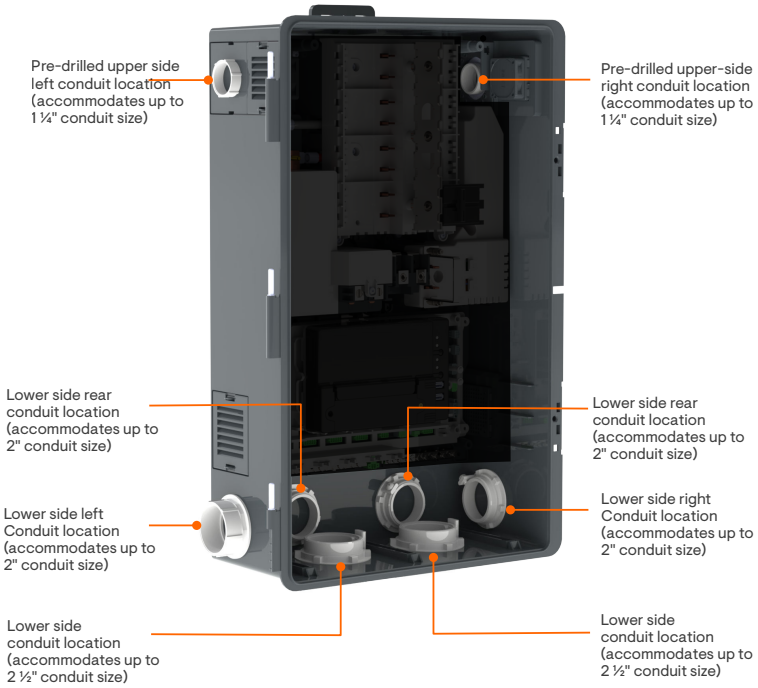
NOTE: IQ Combiner 6C is preinstalled with a 1" conduit plate on the upper-left conduit for PV wiring. The IQ Combiner 6C is preinstalled with a 1" conduit plate on the upper-right conduit for battery/EVSE wiring.

NOTE: The accessory kit provided in the packaging includes a ¾" plate and a 1¼" conduit plate. Use the conduit plate as required.

NOTE: Ensure to seal the conduit entries to prevent water ingress.

8. Conduit drilling

- The bottom and lower sides of the IQ Combiner 6C are the best locations to drill holes for conduit fittings.
- Rear conduit entries below the electronics area are also supported.
- Do not drill on the upper left and upper right sides, pre-drilled conduit entries are available at these positions.
- Use a snap punch or other type of center punch to prevent the drill from wandering.
- Drill a pilot hole with a smaller drill before using a step drill bit.



NOTE: Ensure all conduit entries are sealed to prevent water ingress.

Conduit location	Maximum conduit size
Upper-side left, Upper-side right (pre-drilled)	¾", 1", 1 ¼"
Lower-side left, Lower-side right	Up to 2"
Rear	Up to 2"
Bottom	Up to 2 ½ "

NOTE: Refer section "Upper-side conduit" for more details on running conduits through the upper-side location.

NOTE: Do not drill on the top, or any of the non specified region.

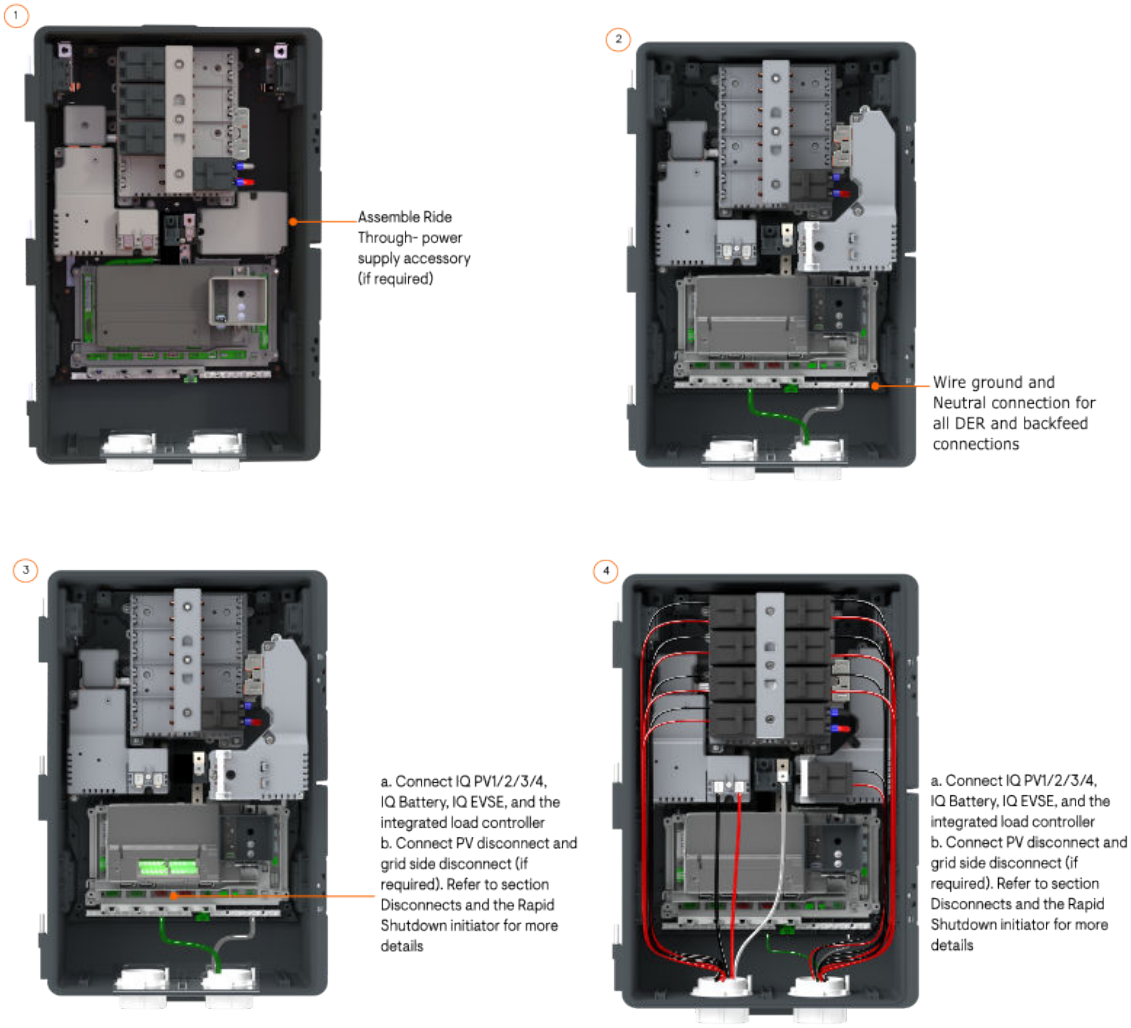
9. Wiring sequence

After drilling the conduit or planning the wiring with pre-drilled upper-side conduit, ensure a seamless installation of the IQ Combiner 6C by following the wiring sequence. This will prevent wiring overlaps and maintain access to connectors, lugs, and terminals.

Follow these steps:

1. Ride Through Power supply board assembly: Determine if the system needs a Ride-Through Power Supply accessory. If the battery is absent and IEEE 2030.1 applies, assemble and wire the power supply accessory first. Refer to the Ride Through Power supply board section for more details.
2. Ground and neutral wiring: Wire the ground and neutral connectors for all DER and back feed connections.
3. CCB and Gateway Connections:
   - Connect all control wiring connectors on the CCB.
   - Connect the EVSE CT (if required).
4. General Wiring:
   - Connect IQ PV1/2/3/4, IQ Battery, IQ EVSE, and the integrated load controller.

- Connect PV disconnect and grid side disconnect (if required). Refer to section Disconnects and the Rapid Shutdown initiator for more details.



Note:
Make sure to adhere to the wiring sequence for a smoother installation process.
Refer to the relevant section in the quick install guide (QIG) for each step and substep.

10. Ride Through Power supply board

A Ride Through Power supply board (RT-PSB) with capacitors may be required in solar-only systems if the utility mandates the IEEE 2030.5 connection to be powered during low-voltage ride-through. Some jurisdictions require compliance with IEEE 2030.5 for grid ride-through cases, particularly for solar-only systems. This standard ensures that Distributed Energy Resources (DER), such as solar panels, can effectively communicate with the grid to maintain stability and reliability.

The Ride Through Power supply board with capacitors (SKU: X-IQ-NA-PSBECAP-R6) is an accessory that helps manage the interaction between the solar system and the grid, ensuring compliance with local regulations and standards. It is not mandatory and can be ordered separately if needed.

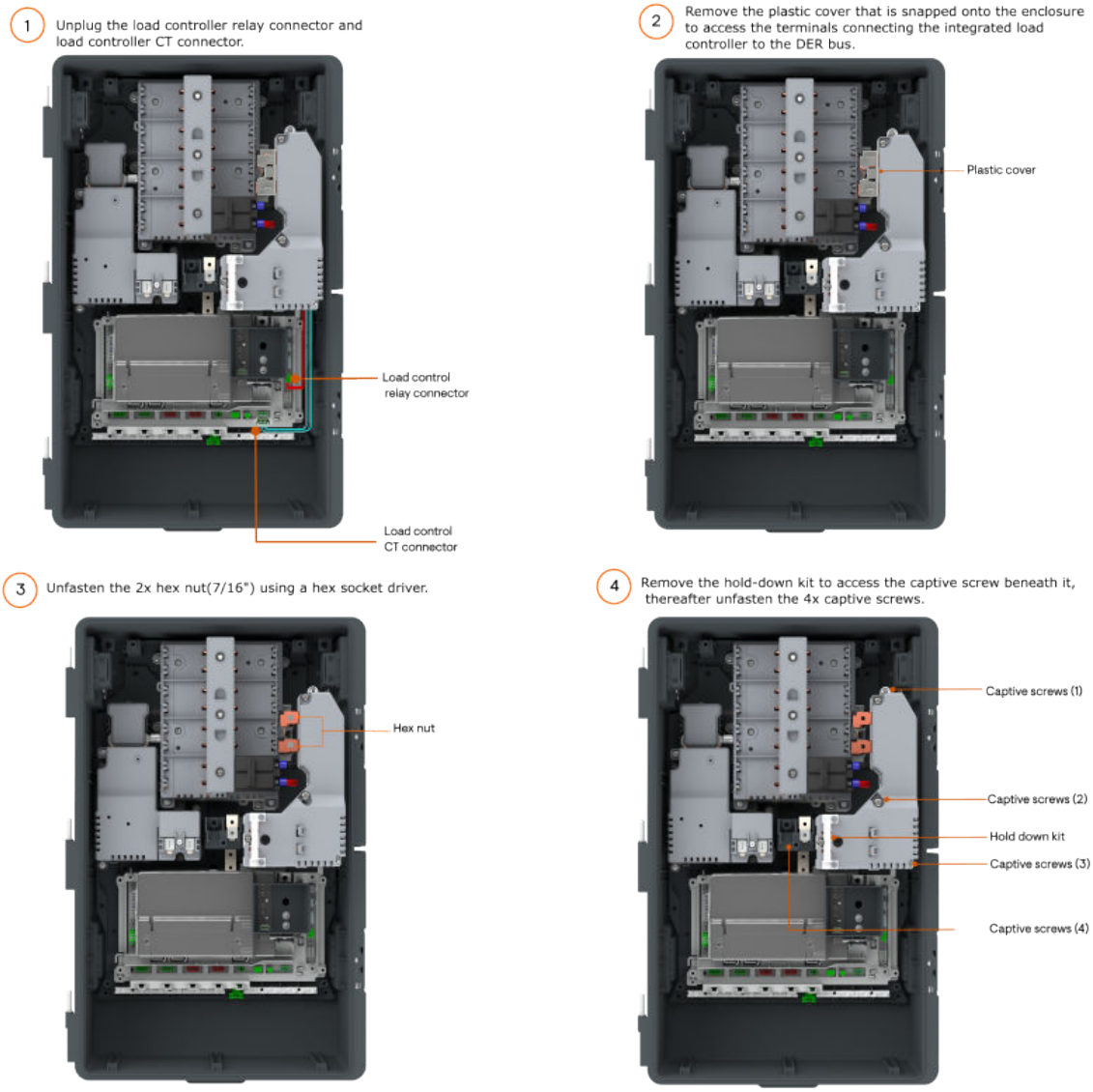
10.1 Integrated load controller: Disassembly

- The assembly of the power supply board with capacitors accessory requires disassembly and removal of the integrated load controller with connectors.
- Ensure the system is completely powered off to avoid any electrical hazards.
- Ensure to disconnect any wires connected to the load controller breaker, if the load controller is already in use.
- Ensure to disconnect the load relay and CT connectors.

- Ensure the space is clear and ready for the installation of the Ride-through Power Supply accessory.

Follow the steps to disassemble the load controller.

1. Unplug the load controller relay connector and load controller CT connector.
2. Remove the plastic cover that is snapped onto the enclosure to access the terminals connecting the integrated load controller to the DER bus.
3. Unfasten the 2x hex nut(7/16") using a hex socket driver.
4. Remove the hold-down kit to access the captive screw beneath it, thereafter unfasten the 4x captive screws.

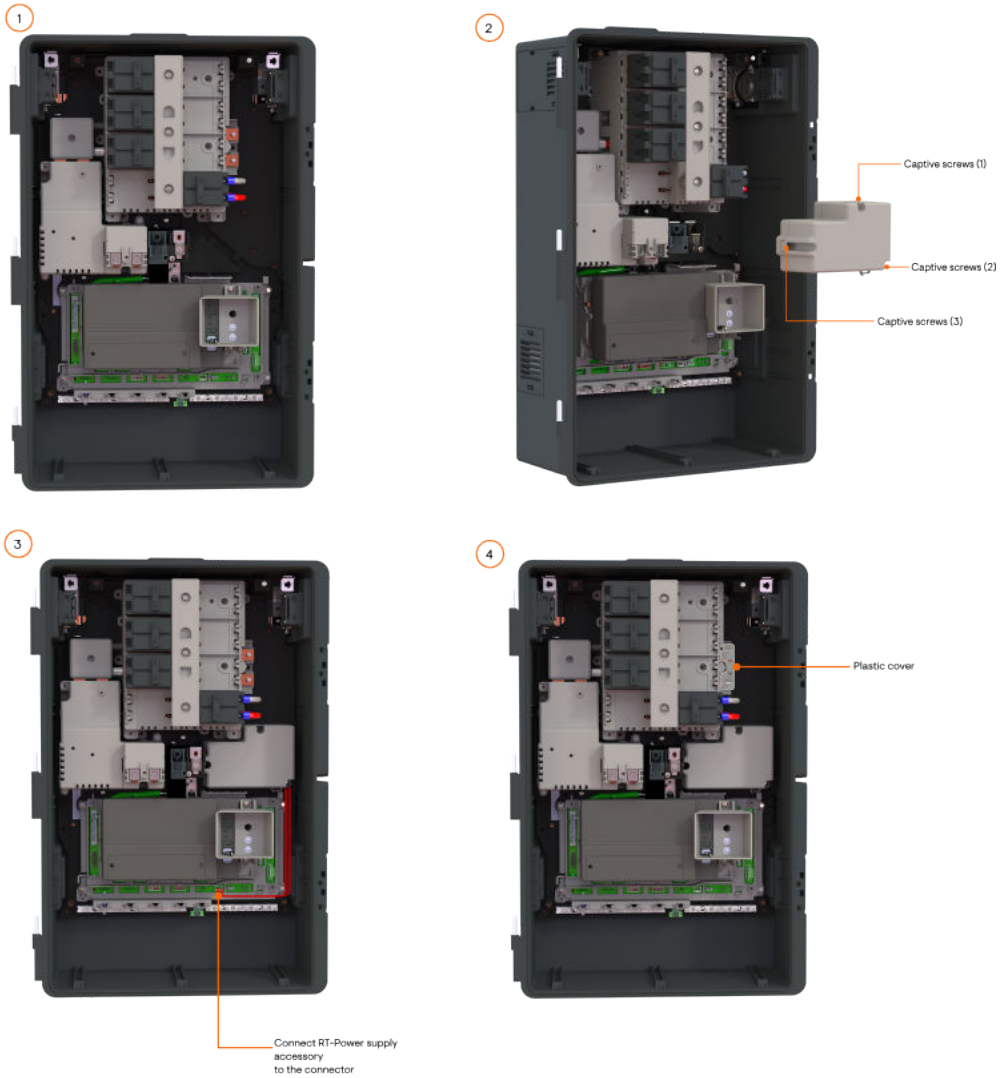


10.2 Power supply board with capacitors: Assembly

Mounting: The RT-PSB accessory includes captive screws, which are used to install the ride-through power supply to the base enclosure. Use a Phillips screw head driver for torquing.

Follow these steps:

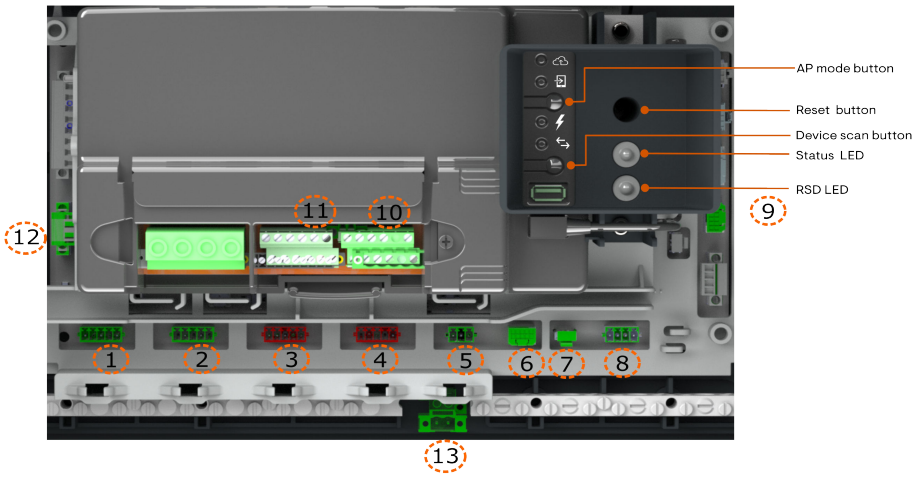
1. Ensure the load controller is disassembled from the enclosure.
2. Use 3x captive screws in the RT-PSB accessory to mount it in the enclosure. (Torque to 1 N m/8.85 lb-in).
3. Connect the RT-power supply accessory on the marked connector.
4. Ensure to install back the plastic cover disassembled with Load controller add-on.



NOTE: The power supply accessory can only be installed if the integrated load controller is not mounted.

11. Gateway and combiner controller board connections

The Gateway and the combiner controller board (CCB) are stacked with the IQ Gateway on top. The gateway is housed in a separate casing that protects and contains the hardware.



NOTE: All non-marked connections are factory connections used for internal wiring.

Following connections are available on gateway and combiner controller board:

Connector	Connections	Wire sizes
1	IQ Battery control (CTRL) header 1	Cu: 18 AWG
2	IQ Battery CTRL header 2	Cu: 18 AWG
3	IQ Meter Collar control (CTRL) header 3	Cu: 18 AWG
4	Spare control (CTRL) header 4 (not to be used)	–
5	RS485	Cu: 28-16 AWG
6	Supplemental RT power supply (for accessory)	–
7	Rope CT header (for accessory)	–
8	Load/Consumption CT connector	–
9	Load relay connector	–
10	NO dry contact relay (240 VAC, 3 A)	Cu: 28-14 AWG
11	EVSE CT	Cu: 28-16 AWG
12	NO/NC dry contact relay (120 VAC, 3 A)	Cu: 28-16 AWG
13	AC Sense (240 VAC, < 1 A) - To connect outdoor located Rapid Shutdown initiator	Cu: 16-12 AWG

11.1 Control wiring

- The IQ Combiner 6C, along with the IQ Battery and IQ Meter Collar, requires control connections between the devices to operate correctly. This is done using the Enphase Control Cable (SKU: CTRL-SC3-NA-01).
- The control cable must comply with UL 3003, UL 1277, and UL 83 standards. The Enphase Control Cable has optimal impedance and has been validated for optimal system performance. Third-party cables may not have the correct characteristic impedance, and consequently, may not work reliably. Enphase cannot guarantee performance when a third-party control cable is used.
- The same conduits can be used for power and control wire routing only when using an Enphase Control Cable.
- All five pins (CTRL H, CTRL L, GND, 24V, Drain) can be terminated in a control header connector on each system component, the drain wire should only be terminated on one end of the control wiring between system components.
- The Combiner 6C features two color-coded control wire headers (red and green) labeled H1, H2, H3, and H4.
- In the IQ Combiner 6C, the green headers labeled as control headers H1 and H2 are specifically designated for Battery control connections.
- In Combiner 6C, the red headers labeled as control header H3 are specifically designated for IQ Meter Collar control connections.
- The other red headers labeled as control header H4 are for future Enphase accessories. The control header H4 is shipped with a preinstalled termination resistor.

NOTE: Do not remove the preinstalled termination resistor from control header H4.

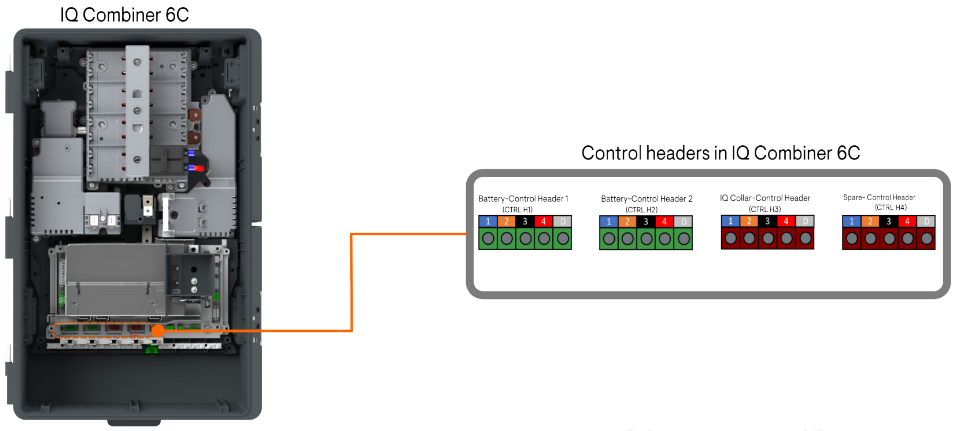
- Battery control headers (H1 and H2) must each be terminated with a resistor at both ends. These terminations can be located either within the IQ Battery headers or the IQ Combiner.

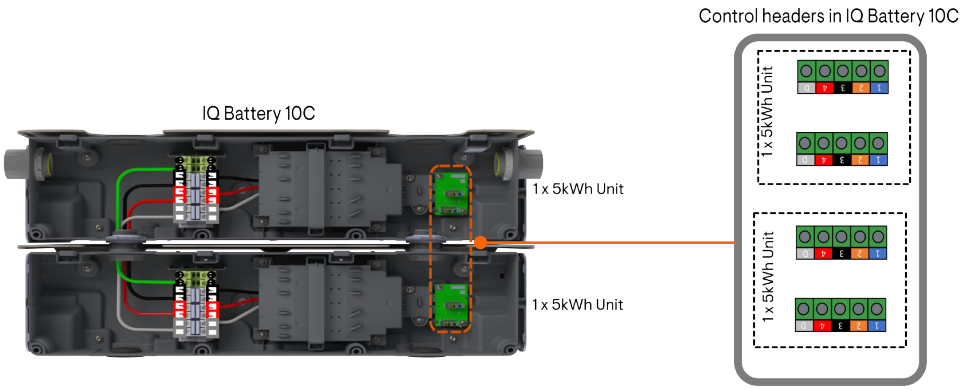
NOTE: IQ Combiner 6C is shipped with preinstalled termination resistors on one of the green headers. Remove the termination resistor as required.

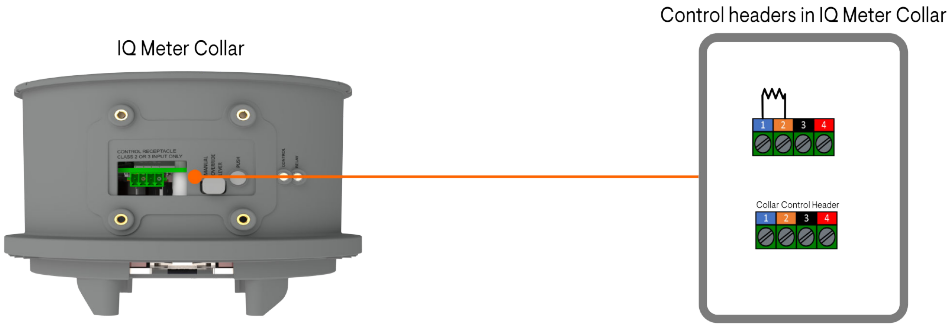
- Refer to the connector connections label available on the product for easy reference.
- The control wiring length from the IQ Combiner 6C to the IQ Battery or the IQ Meter Collar must not exceed 250 feet in either case to ensure the system operates according to specifications.
- Make sure the drain wires do not come in contact with any live connection.

Follow these steps for control wiring:

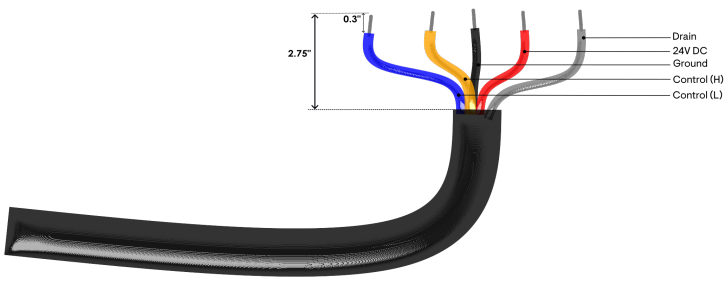
1. Identify the control headers in the system components i.e. IQ Meter Collar, IQ Combiner 6C, and IQ Battery.

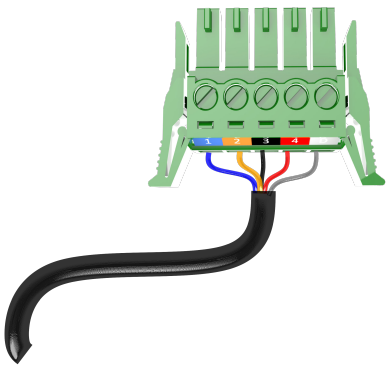




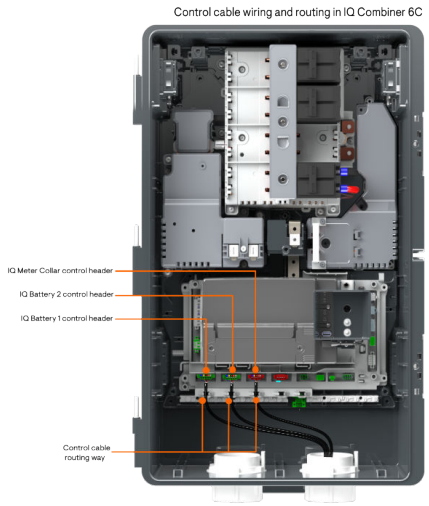


2. Strip the control wires as per the specifications. Connect (CTRL L, CTRL H, 24 V) on the header marked 1,2,3,4. Connect the drain wire to the terminals marked D for IQ Combiner 6C and IQ Battery.





3. Use the wire clamp feature provided to route the control cable in IQ Combiner 6C.



NOTE: The IQ Meter Collar features a 4-pin control wiring header. Do not connect the drain wire to the IQ Meter Collar. The drain wire from the IQ Meter Collar's control cable must be terminated only in the IQ Combiner 6C.

NOTE: The control header within the IQ Meter Collar does not require a separate termination resistor as it has a built-in resistor on its control port.

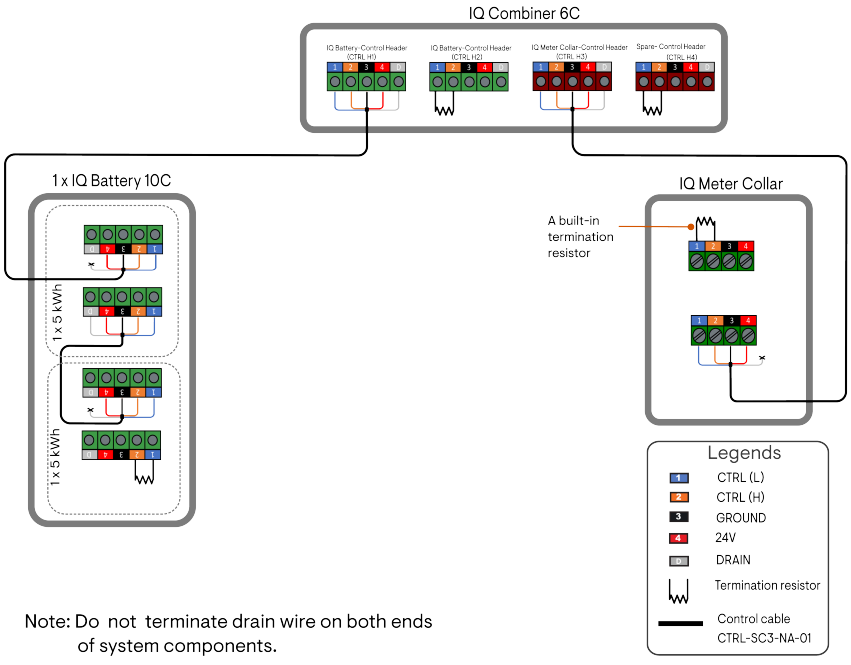
11.1.1 Sequence 1: Control wiring between one IQ Battery 10C, IQ Combiner 6C, and IQ Meter Collar

IQ Meter Collar → IQ Combiner 6C → 1 unit of IQ Battery 10C connected to IQ Battery header 1

NOTE: Make sure to terminate the IQ Battery control header 2 in this sequence.

Control wiring between system components

System components
- 1 unit of IQ Battery
- IQ Combiner 6C
- IQ Meter Collar



Note: Do not terminate drain wire on both ends of system components.

NOTE: The control wiring length from the IQ Combiner 6C to the IQ Battery or the IQ Meter Collar must not exceed 250 feet in either case to ensure the system operates according to specifications.

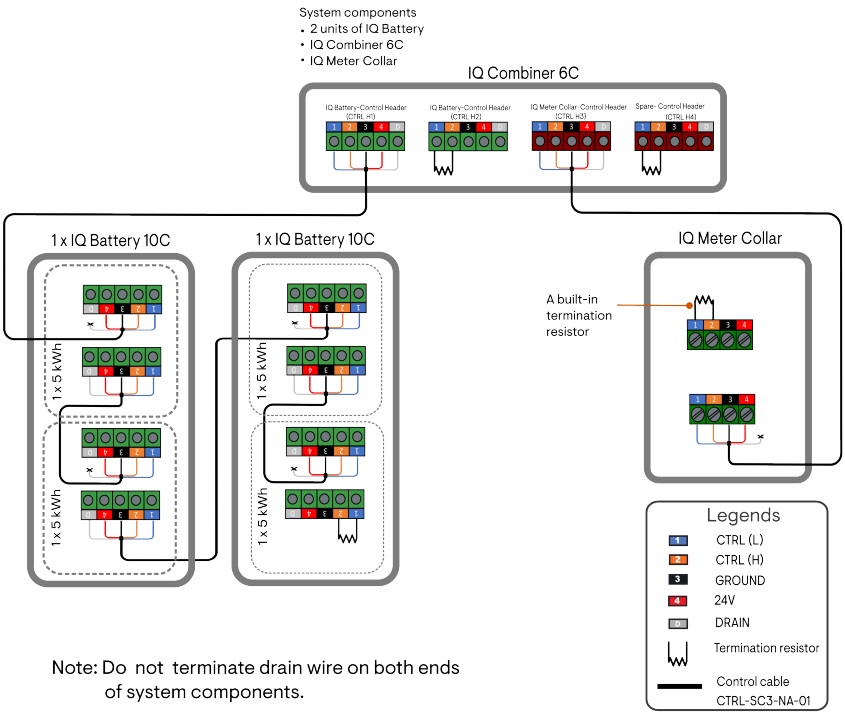
NOTE: The drain wire should only be terminated on one end of the control wiring between system components.

11.1.2 Sequence 2: Control wiring between two IQ Battery 10C, IQ Combiner 6C, and IQ Meter Collar

IQ Meter Collar → IQ Combiner 6C → 2 units of IQ Battery 10C connected to IQ Battery header 1

NOTE: Make sure to terminate the IQ Battery control header 2 in this sequence.

Control wiring between system components



Note: Do not terminate drain wire on both ends of system components.

NOTE: The control wiring length from the IQ Combiner 6C to the IQ Battery or the IQ Meter Collar must not exceed 250 feet in either case to ensure the system operates according to specifications

NOTE: The drain wire should only be terminated on one end of the control wiring between system components.

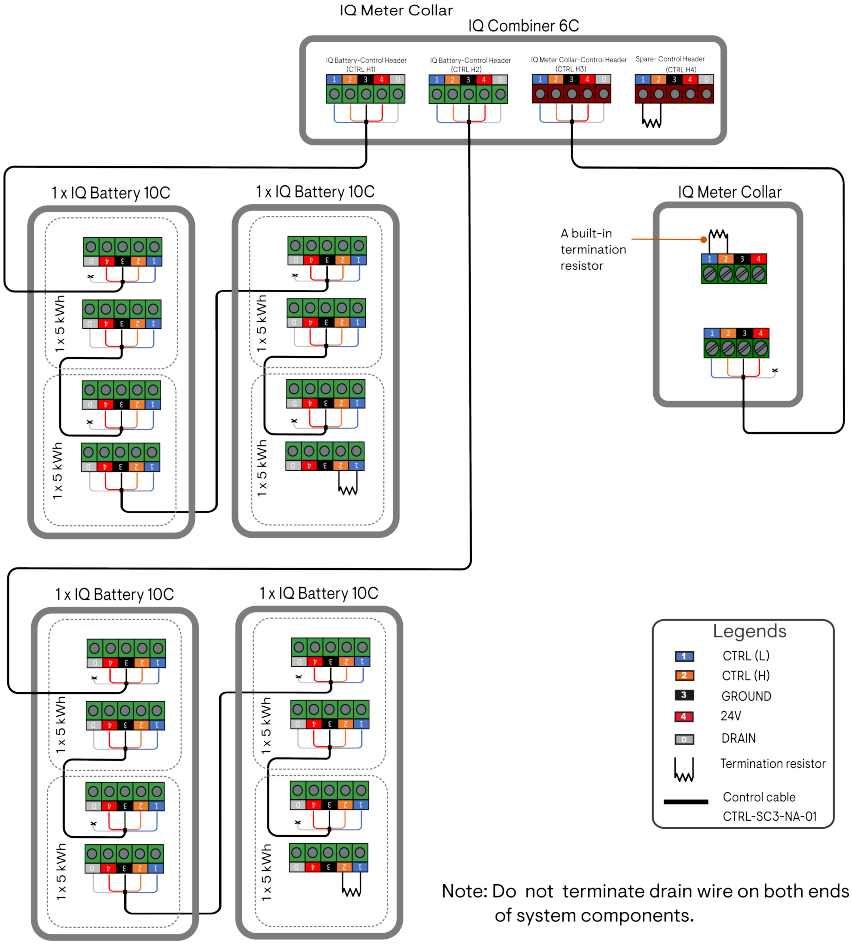
11.1.3 Sequence 3: Control wiring between four IQ Battery 10C, IQ Combiner 6C, and IQ Meter Collar

IQ Meter Collar → IQ Combiner 6C → 2 units of IQ Battery 10C connected to IQ Battery header 1

IQ Meter Collar → IQ Combiner 6C → 2 units of IQ Battery 10C connected to IQ Battery header 2

Control wiring between system components

System components
- 4 units of IQ Battery
- IQ Combiner 6C
- IQ Meter Collar



NOTE: The control wiring length from the IQ Combiner 6C to the IQ Battery or the IQ Meter Collar must not exceed 250 feet in either case to ensure the system operates according to specifications

NOTE: The drain wire should only be terminated on one end of the control wiring between system components.

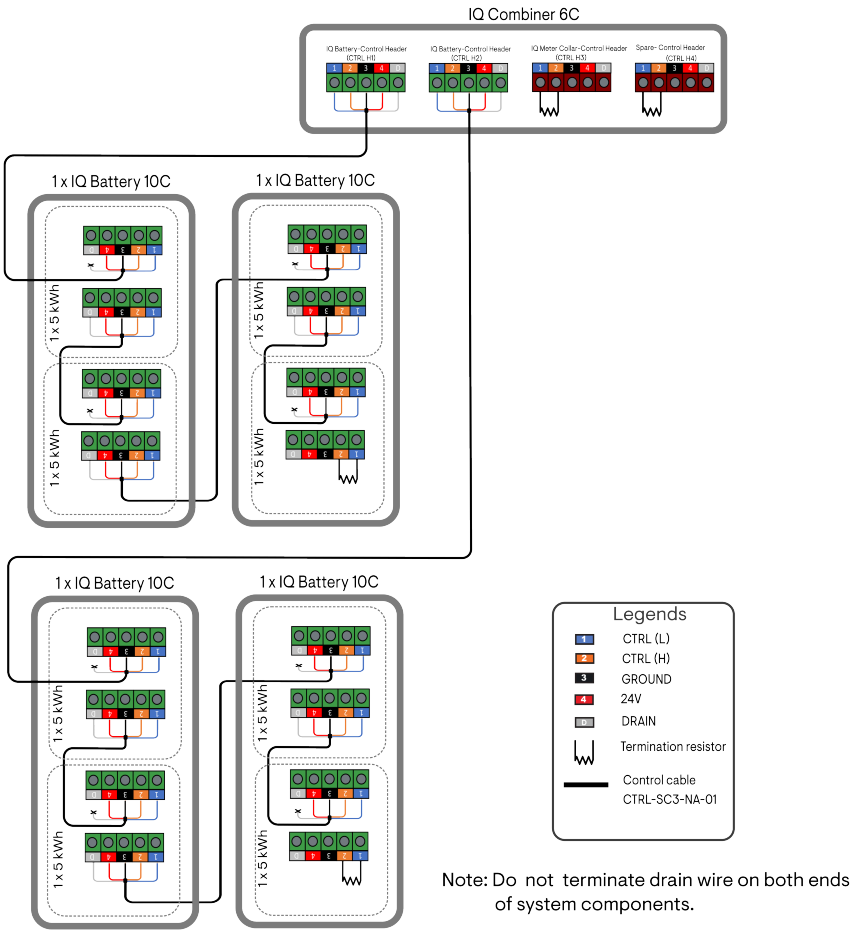
11.1.4 Sequence 4: Control wiring between four IQ Battery 10C, IQ Combiner 6C without the IQ Meter Collar

IQ Meter Collar → IQ Combiner 6C → 2 units of IQ Battery 10C connected to IQ Battery header 1 (No IQ Meter Collar in the system)

IQ Meter Collar → IQ Combiner 6C → 2 units of IQ Battery 10C connected to IQ Battery header 2 (No IQ Meter Collar in the system)

Control wiring between system components

System components
- 4 units of IQ Battery
- IQ Combiner 6C



Note: Do not terminate drain wire on both ends of system components.

NOTE: Make sure to terminate the IQ Meter control header in this sequence.

NOTE: The sequence can be adjusted to accommodate more than four or fewer than four units of IQ Battery.

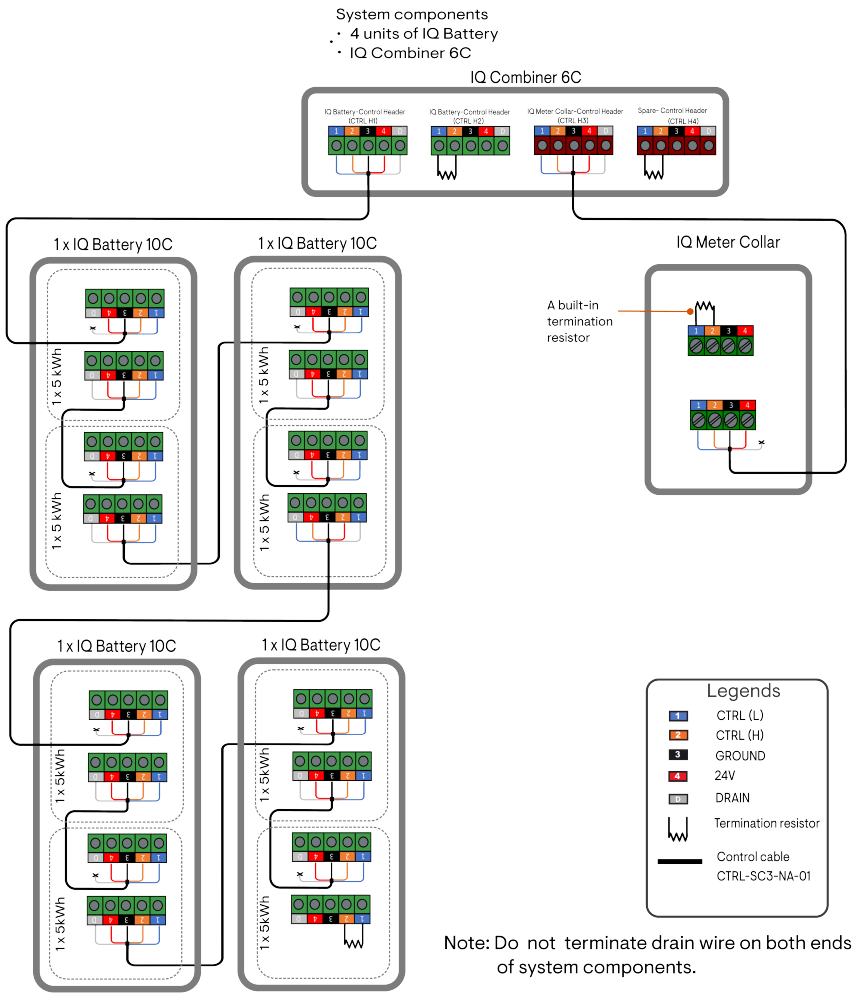
NOTE: The control wiring length from the IQ Combiner 6C to the IQ Battery or the IQ Meter Collar must not exceed 250 feet in either case to ensure the system operates according to specifications

NOTE: The drain wire should only be terminated on one end of the control wiring between system components.

11.1.5 Sequence 5: Control wiring between four IQ Battery 10C units using one header in IQ Combiner 6C

IQ Meter Collar → IQ Combiner 6C → 4 units of IQ Battery 10C connected to IQ Battery header 1

Control wiring between system components



NOTE: The sequence can be adjusted to accommodate more than four or fewer than four units of IQ Battery.

NOTE: The sequence can be used without IQ Meter Collar as well. Make sure to terminate the IQ Meter Collar control header, if the IQ Meter Collar is not included in the system.

NOTE: The control wiring length from the IQ Combiner 6C to the IQ Battery or the IQ Meter Collar must not exceed 250 feet in either case to ensure the system operates according to specifications

NOTE: The drain wire should only be terminated on one end of the control wiring between system components.

11.2 Consumption CT wiring

Full home monitoring can be achieved using either consumption CTs (L1, L2) or an IQ Meter Collar. However, certain configurations may require the installation of both the IQ Meter Collar and Consumption CTs to support comprehensive monitoring.

- Applicable Consumption CT SKU
  - SKU: CT-200-CLAMP-2A (2 units of CTs with colour-coded cables for L1, L2. Black/Red cable to monitor consumption L1, brown/purple cable to monitor L2).

  There are two methods for wiring Consumption CTs, depending on the system configurations used. Refer to the table for details on both methods and their applicable system configurations.

Table 1:

Configuration	System type	Need Consumption CT wiring	Methods of Consumption CT wiring
1.	Grid-tied, Solar only (without IQ Meter Collar)	Yes	Method 1: Replace load controller CTs header with Consumption CTs
2.	Grid-tied, Battery only (without IQ Meter Collar)	Yes	Method 1: Replace load controller CTs header with Consumption CTs
3.	Grid-tied, Solar + Battery (without IQ Meter Collar)	Yes	Method 1: Replace load controller CTs header with Consumption CTs
4.	Grid-tied, Solar + Battery + legacy microinverters/ third-party PV (without IQ Meter Collar)	Yes	Method 2: Parallel Consumption CTs with load controller CTs on the same header
5.	Grid-tied, Solar only (with IQ Meter Collar behind the utility meter)	Not required	Not required
6.	Grid-tied, Solar + legacy microinverters/third-party PV (with IQ Meter Collar behind the utility meter)	Not required	Not required

Configuration	System type	Need Consumption CT wiring	Methods of Consumption CT wiring
7.	Grid-forming, Whole Home backup (with IQ Meter Collar behind the utility meter behind the utility meter)	Not required	Not required
8.	Grid-forming, Whole Home backup + legacy microinverters/third-party PV (with IQ Meter Collar behind the utility meter)	Not required	Not required
9.	Grid-forming, Whole Home backup (IQ Meter Collar in a discrete meter pan)	Not required	Not required
10.	Grid-forming, Partial Home backup (IQ Meter Collar in a discrete meter pan)	Yes	Method 1: Replace load controller CTs header with Consumption CTs
11.	Grid-forming, Partial Home backup + legacy microinverters/third-party PV (IQ Meter Collar in a discrete meter pan)	Yes	Method 2: Parallel Consumption CTs with load controller CTs on the same header

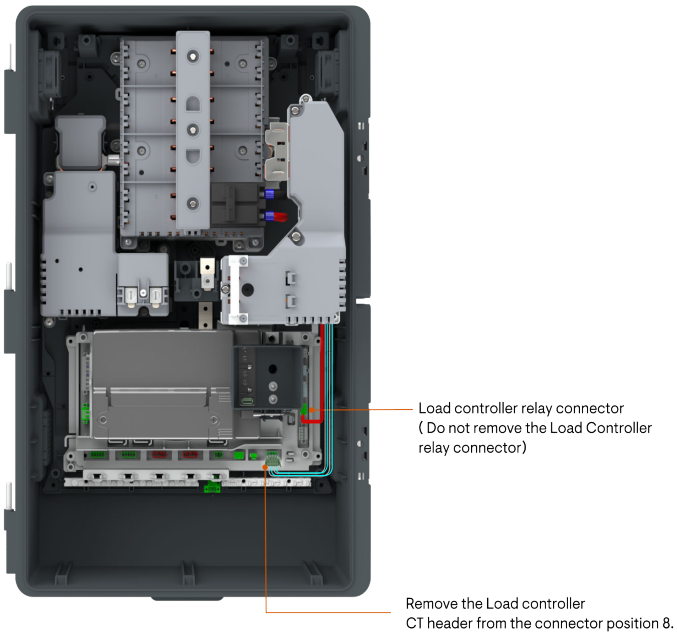
11.2.1 Wire Consumption CTs - Method 1 - Replace Load Controller CTs header with Consumption CTs)

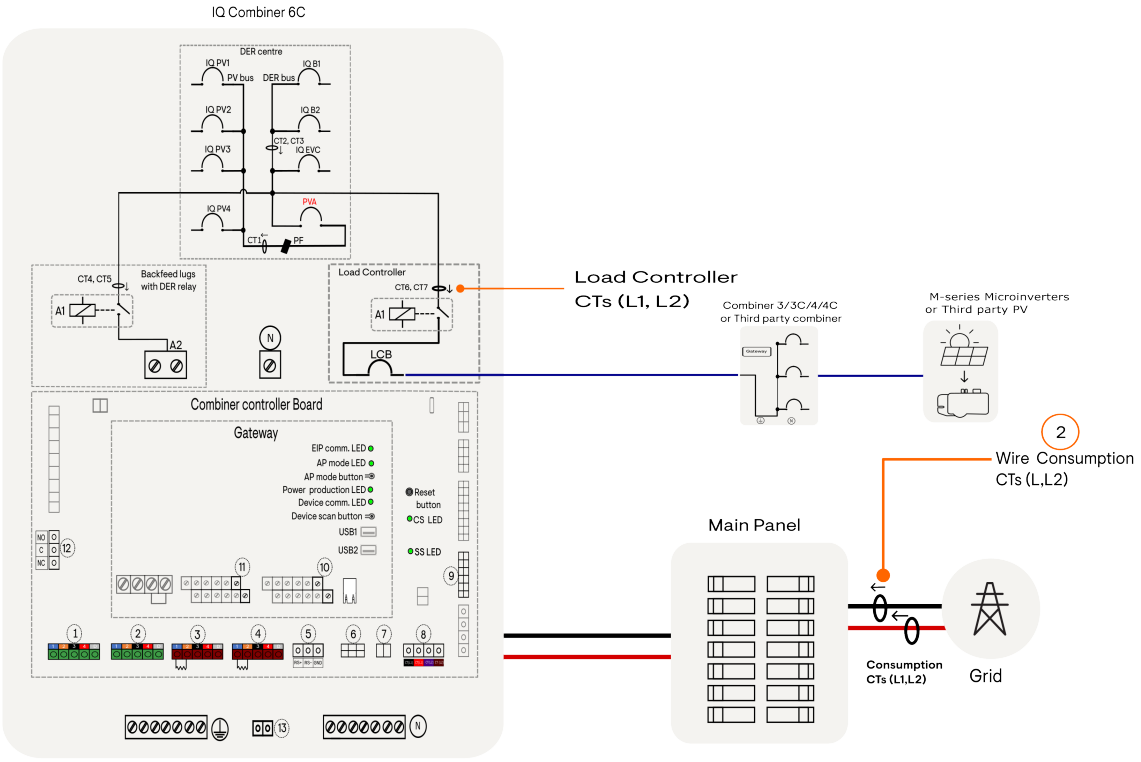
- Make sure the main panel remains de-energized until the CT wires are securely connected.
- Clamp the CTs on the main panel feed wire L1 & L2. The direction of CTs must be away from the grid towards the main load center.
- Remove the load controller CT header connection from connector 8.
- Wire the leads of the CTs to connector LC/Consumption CT to position 8.

NOTE: The load controller is unable to monitor the loads connected after the installation of the Consumption CT

Follow the steps to replace the load controller CTs header with Consumption CTs.

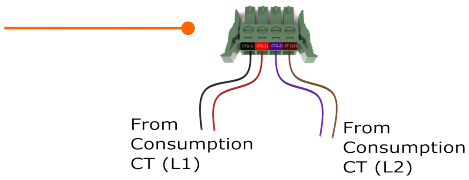
1 Remove the Load Controller CT header from connector 8.
Unfasten the CT wires from the header.



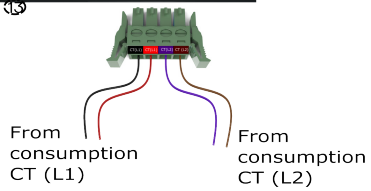


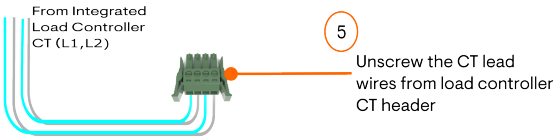
3 Fasten the lead wire of the consumption current transformers (CTs) to the header using screws.

Note: Consumption CT header is available in the accessory kit.



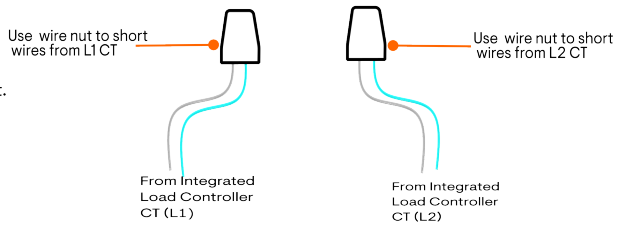
4 Connect the header to connector position 8 used for Load/Consumption CTs





6 Ensure that the wires from the open load control CTs are shorted using a wire nut.

Note: Cut off the ferrule section of wire to use with the wire nut.

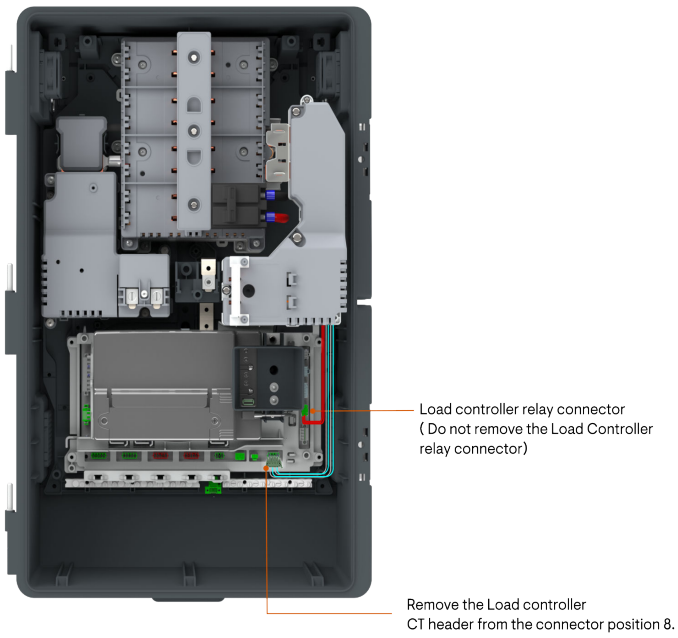


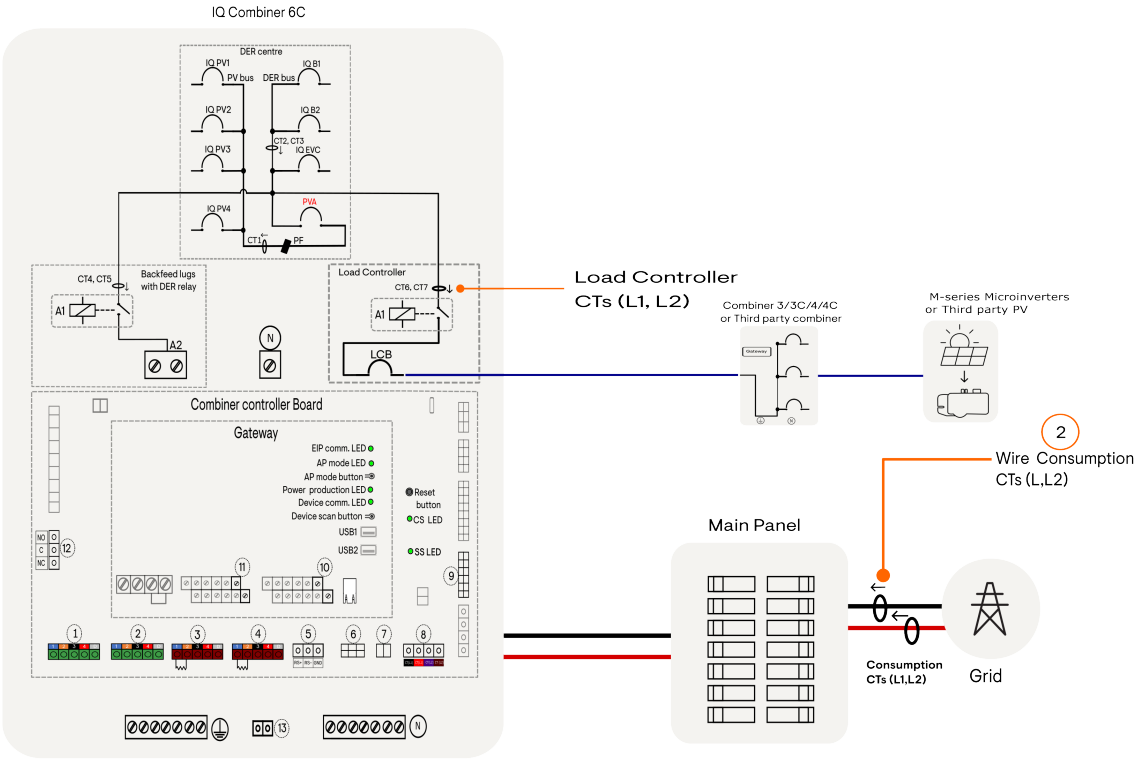
11.2.2 Wire Consumption CTs - Method 2 - Parallel Consumption CTs with load controller CTs on the same header

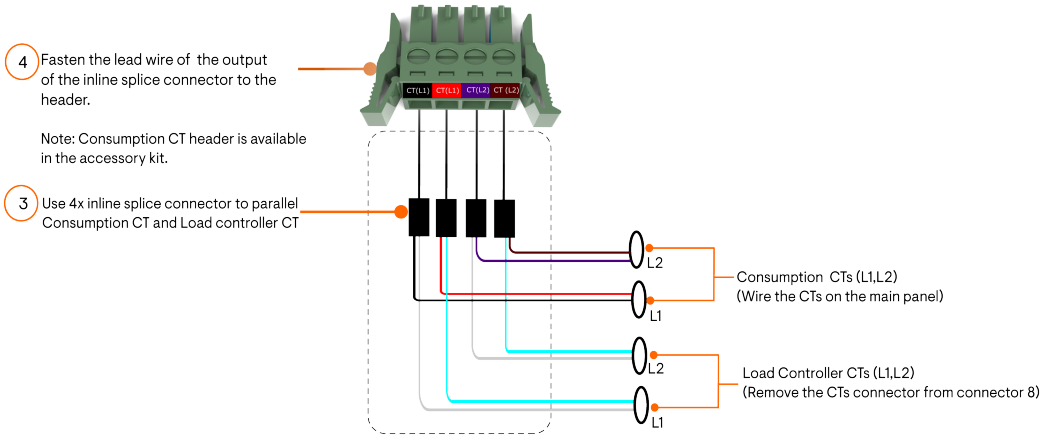
- Make sure the main panel remains de-energized until the CT wires are securely connected.
- Wire Consumption CTs (L1, L2) on the main panel. Clamp the CTs on the main panel feed wire L1 & L2. The direction of CTs must be away from the grid towards the main load center.
- Remove the load controller CT header connection from connector 8.
- Unfasten the load controller CT wires from the header.
- Use an inline splice connector to parallel Consumption CTs and load controller CTs.
- Wire the output leads from the inline splice connector of the CTs to connector LC/Consumption CT at position 8.

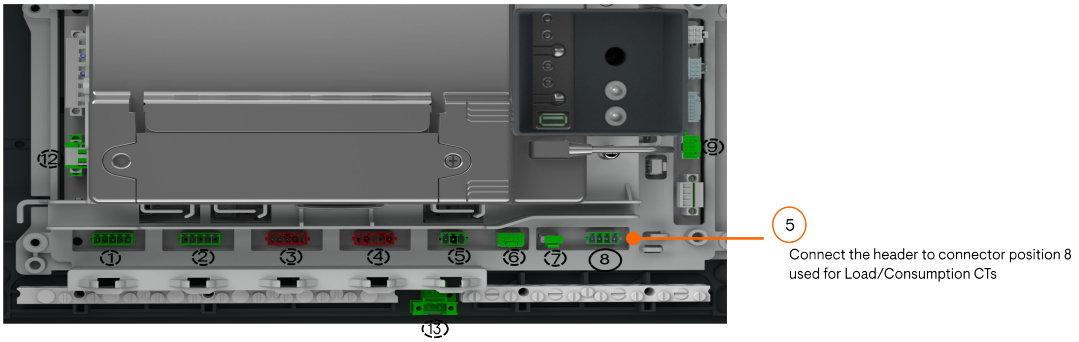
Follow the steps to connect Consumption CTs in parallel to the load controller CTs.

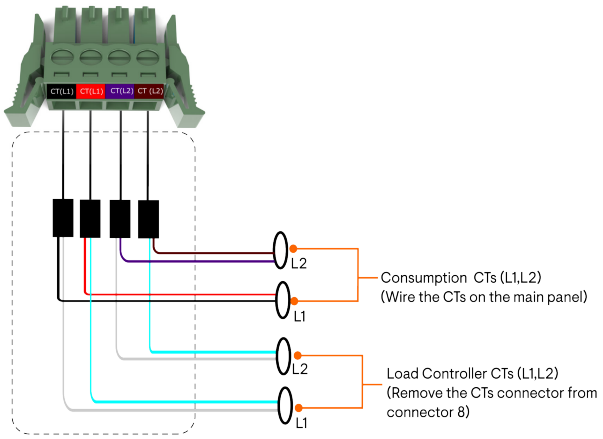
1 Remove the Load Controller CT header from connector 8.
Unfasten the CT wires from the header.




IQ Combiner 6C
DER centre
IQ PV1
PV bus
DER bus
IQ B1
IQ PV2
IQ B2
IQ PV3
CT2, CT3
IQ EVC
IQ PV4
PVA
CT1
PF
CT4, CT5
Backfeed lugs with DER relay
A1
A2
N
Load Controller
CT6, CT7
A1
LCB
Load Controller CTs (L1, L2)
Combiner 3/3C/4/4C or Third party combiner
M-series Microinverters or Third party PV
Combiner controller Board
Gateway
EIP comm. LED
AP mode LED
AP mode button
Power production LED
Device comm. LED
Device scan button
USB1
USB2
Reset button
CS LED
SS LED
2
Wire Consumption CTs (L,L2)
Main Panel
Consumption CTs (L1,L2)
Grid


4
Fasten the lead wire of the output of the inline splice connector to the header.
Note: Consumption CT header is available in the accessory kit.
3
Use 4x inline splice connector to parallel Consumption CT and Load controller CT
CT(L1)
CT(L1)
CT(L2)
CT (L2)
L2
L1
L2
L1
Consumption CTs (L1,L2)
(Wire the CTs on the main panel)
Load Controller CTs (L1,L2)
(Remove the CTs connector from connector 8)

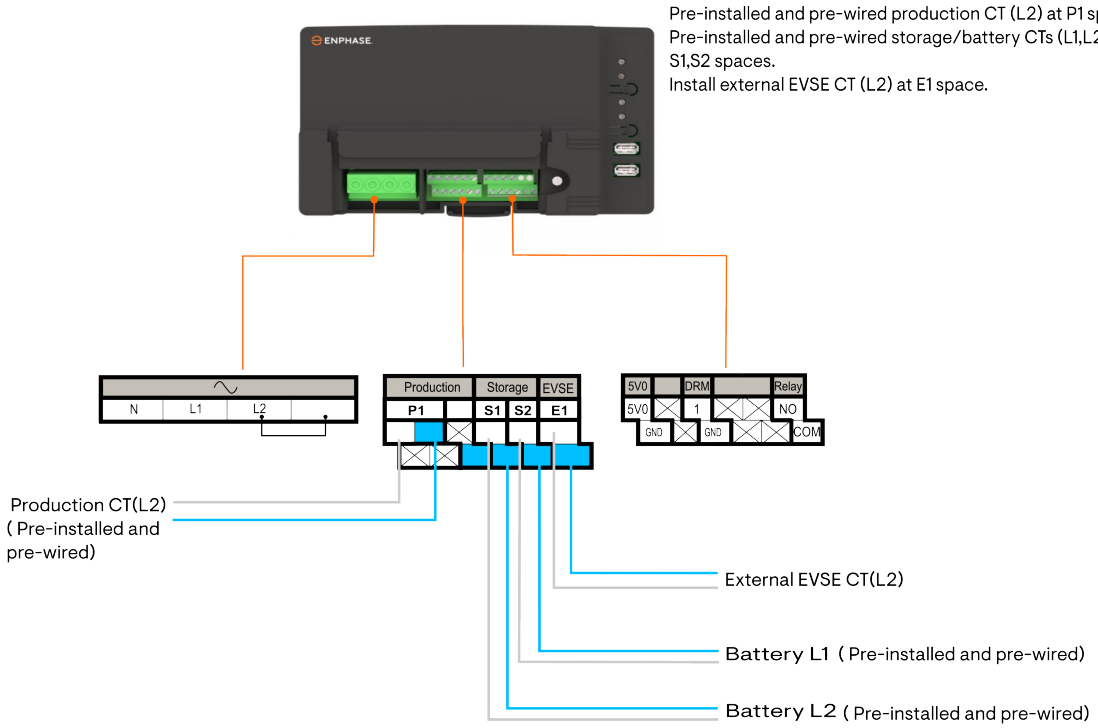




11.3 IQ Gateway connections

Following connections are available on Gateway, open the lid for accessing these connections.

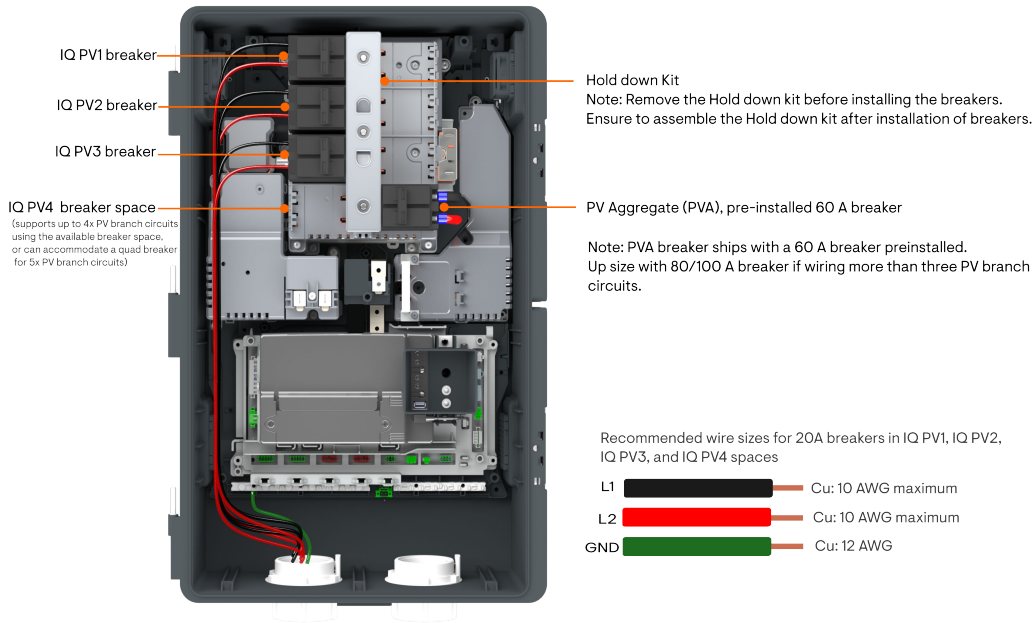
P1	Do not use (used internally for PV Production CT)
P2	Do not use
S1	Do not use (used internally for battery CT)
S2	Do not use (used internally for battery CT)
S3	IQ EV Charger CT connection
DRM	Digital I/O for demand response functionality
Relay	NO (240 V,3 A)
5V0	For internal use only



12. Wiring

12.1 IQ PV wiring

- IQ Combiner 6C supports a maximum continuous current of 80 A.
- IQ Combiner supports five 20 A PV branches using three double-pole breakers and one quadplex breaker at PV4 space.
- Use copper conductors that are appropriately sized to meet local code requirements and voltage drop/rise considerations.
- PV breakers must be installed on the designated PV breaker spaces in the IQ Combiner.
- Connect L1 and L2 (usually one black and one red) from each AC branch circuit to the circuit breaker(s). Observe the L1 and L2 polarity marking at each breaker position.
- Connect the ground (green or green/yellow) to the ground bar.
- The IQ Combiner 6C includes a pre-installed 60 A PV aggregate (PVA) breaker, supporting up to 3 × PV branch circuits.
- If using more than 3 PV branch circuits, upsize the PVA breaker to 80/100 A breaker based on the continuous current rating of the total combined PV.
- If an external panel board to combine PV branch circuits is used, connect it at the PV4 space with an appropriately sized breaker. If the continuous PV ratings exceed 48 A, make sure to upsize the PVA breaker accordingly.
- The PV aggregate breaker can be used as a PV disconnecting means. If IQ Combiner 6C is installed at a readily accessible outdoor location, the PV aggregate breaker can be the Rapid Shutdown initiator. Refer to Disconnects and Rapid Shutdown initiator configurations for more details.
- Hold down kits must be used for the breakers for PV branch circuits for grid-forming systems. The unit is pre-installed with a hold down kit for all branch circuit breakers used within the enclosure. No external hold-down kit is required.
- Ensure to remove the Hold down kit before installing PV branch circuit breakers. Ensure to assemble the Hold down kit after installation of PV breakers.
- Production CT (L2) is integrated into the PV busbar, eliminating the need for external CT wiring. No external wiring or passing of conductors through CT is required.
- PV aggregate breaker is connected to PV bus using a 4 AWG wire with insulation rated for 105°C



Applicable breaker for 3 × PV branch circuits on PV 1/2/3 space	
Eaton (BR2xx)	xx: 20 A
Siemens (Q2xx)	xx: 20 A

Applicable breaker for PV 4 space	
Eaton (BR2xx)	xx: 20/40/60/80/100 A
Siemens (Q2xx)	xx: 20/40/60/80/100 A
Eaton quad (BQC2xx2xx, BRDC2xx2xx)	xx: 20-20 A
Siemens (Q2xxxxCT, Q2xxxxCT2)	xx: 20-20 A

NOTE: Quad breaker is only supported at IQ PV4 space.

Applicable breaker for PVA	
Eaton (BR2xx)	xx: 60/80/100A

NOTE: Must ensure to connect IQ PV only to the designated marked breaker spaces. Failure to do so may void warranty clauses.

NOTE: Do not connect loads at any of the PV/DER breaker spaces[8].

NOTE: Follow NEC for the selection of wire gauges, also refer to the breaker manufacturer's guidance for breaker-specific wire gauges.

NOTE: Use only copper conductors rated for a minimum of 90°C.

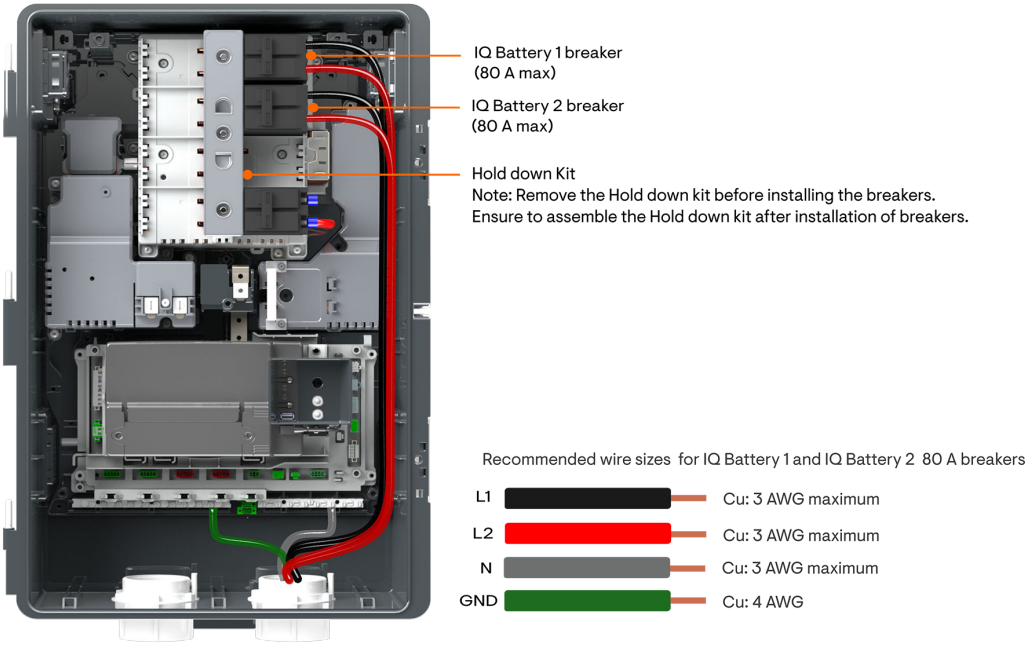
NOTE: Ensure to follow local codes for selecting the correct wire gauges.

NOTE: Ensure to adhere to the minimum wire bending space requirements. If the bending space is insufficient for wiring on the ground bars, use cross conduits for their wiring.

12.2 IQ Battery wiring

- IQ Battery breakers must be installed on designated breaker spaces in the IQ Combiner.
- Use copper conductors sized to meet local code requirements and voltage drop/rise considerations.
- Bring in the wires from the IQ Batteries.
- Connect the ground (green or green/yellow) to the ground bar.
- Connect L1 and L2 (usually one black and one red) from the IQ Battery to the circuit breaker(s). Observe the L1 and L2 polarity marking at each breaker position.
- Hold-down kits must be used for the breakers for battery branch circuits for grid-forming systems. The unit is pre-installed with a hold-down kit for all branch circuit breakers used within the enclosure. No external hold-down kit is required.
- Ensure to remove the Hold down kit before installing IQ Battery circuit breakers. Ensure to assemble the Hold down kit after installation of IQ Battery breakers.
- Battery CTs (L1, L2) are integrated into the DER busbar, eliminating the need for external CT wiring. No external wiring or passing of conductors through CTs is required.

[8] PV breaker spaces - IQ PV 1/IQ PV 2/IQ PV 3/IQ PV 4. DER breaker spaces - IQ Battery 1/IQ Battery 2/IQ EVSE/PVA



NOTE: IQ Combiner 6C is only compatible with IQ Battery 10C.

Applicable breaker for IQ Battery 1 and 2	
Eaton (BR2xx)	xx: 40/80 A
Siemens (Q2xx)	xx: 40/80 A

NOTE: Must ensure to connect IQ Battery to the designated marked breaker spaces. Failure to do so may void warranty clauses.

NOTE: Do not connect loads at any of the PV/DER breaker spaces[9].

NOTE: Follow NEC for the selection of wire gauges, also refer to the breaker manufacturer's guidance for breaker-specific wire gauges.

NOTE: Use only copper conductors rated for a minimum of 90°C.

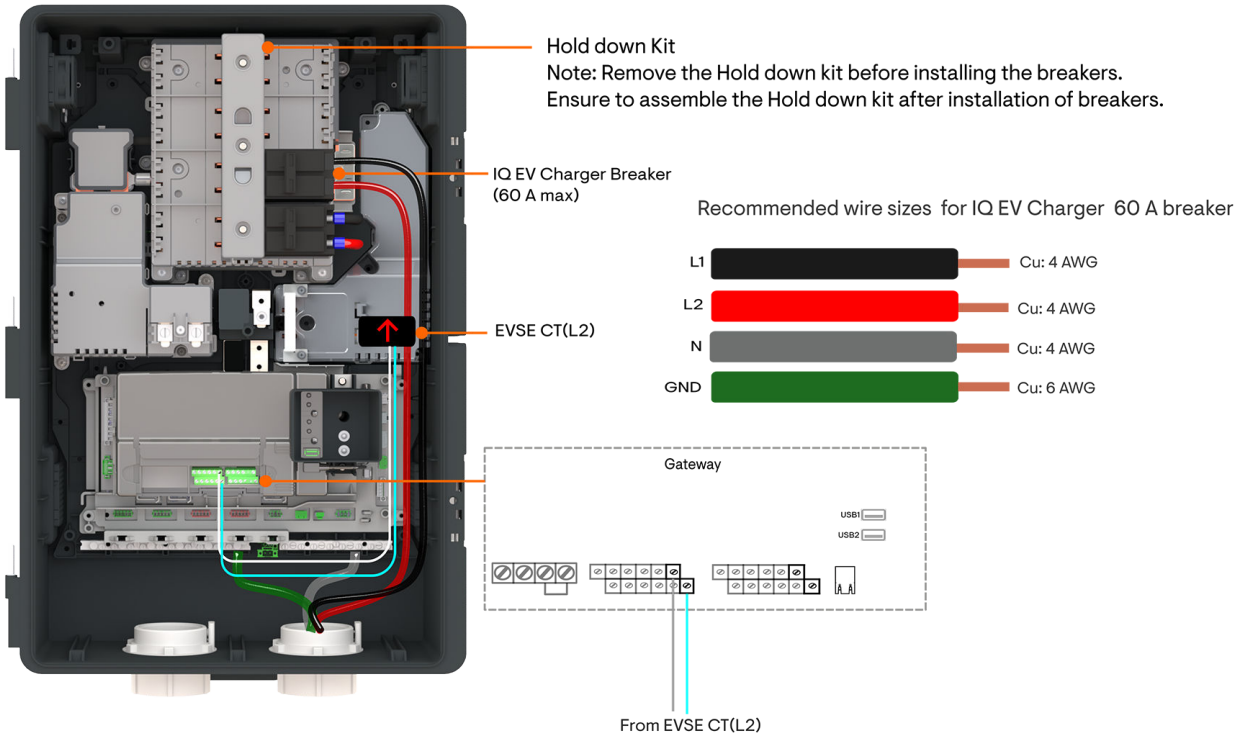
NOTE: Ensure to follow local codes for selecting the correct wire gauges.

NOTE: Ensure to adhere to the minimum wire bending space requirements. If the bending space is insufficient for wiring on the neutral and ground bars, use cross conduits for their wiring.

12.3 IQ EV Charger wiring

- Use copper conductors sized to meet local code requirements and voltage drop/rise considerations.
- Bring in the wires from the IQ EV Charger.
- Connect the ground (green or green/yellow) to the ground bar.
- IQ EV Charger breaker must be installed on designated breaker spaces in the IQ Combiner 6C.
- The unit is pre-installed with a hold-down kit for all branch circuit breakers used within the enclosure. No external hold-down kit is required.
- Ensure to remove the Hold down kit before installing the IQ EV Charger circuit breaker. Ensure to assemble the Hold down kit after installation of the IQ EVSE breaker.
- External CT (L2) needed for the IQ EV Charger must be wired to EVSE CT connector number 11 on Gateway, connections on the Gateway can be accessed after opening the connector lid.

[9] PV breaker spaces - IQ PV 1/IQ PV 2/IQ PV 3/IQ PV 4. DER breaker spaces - IQ Battery 1/IQ Battery 2/IQ EVSE/PVA



NOTE: Only Enphase IQ EV Chargers are supported at EVSE breaker space.

Applicable breaker for IQ EV Charger	
Eaton (BR2xx)	20/40/60 A
Siemens (Q2xx)	20/40/60 A

NOTE: Must ensure to connect the IQ EV Charger to the designated marked breaker spaces. Failure to do so may void warranty clauses.

NOTE: Do not connect loads at any of the PV/DER breaker spaces[10].

NOTE: Wire gauges are specified based on the wire-bending space requirements in the National Electrical Code. Follow NEC for the selection of wire gauges, also refer to the breaker manufacturer's guidance for breaker-specific wire gauges.

NOTE: Use only copper conductors rated for a minimum of 90°C.

NOTE: Ensure to follow local codes for selecting the correct wire gauges.

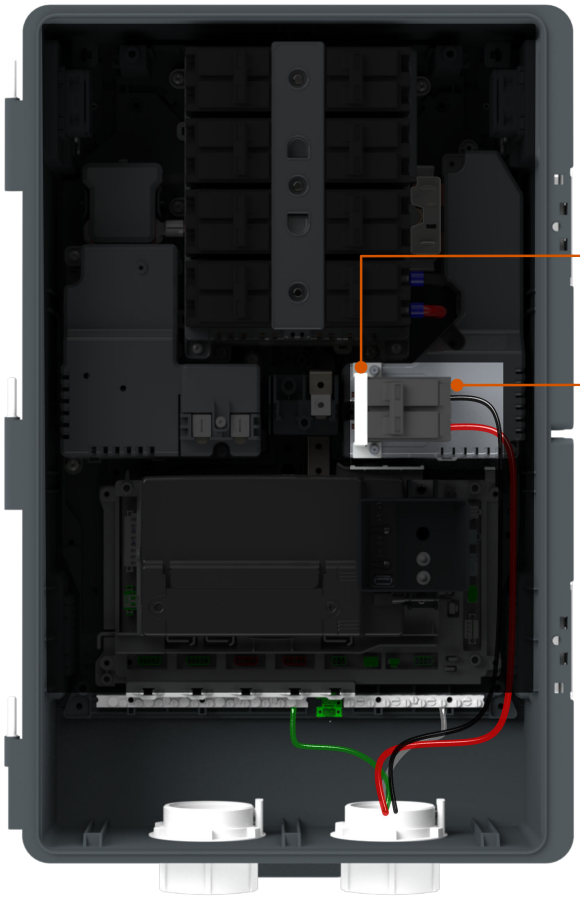
NOTE: Ensure to adhere to the minimum wire bending space requirements. If the bending space is insufficient for wiring on the neutral and ground bars, use cross conduits for their wiring.

12.4 Integrated load controller wiring

The integrated load controller within IQ Combiner 6C allows users to connect and configure additional loads. The integrated load controller also facilitates load monitoring and control. If not used to connect additional loads, load controllers can also be used to connect third-party PV systems or legacy Enphase systems using the space.

- Helps avoid extra costs if NEC 2023 702.4 (A) or 710.15 (A) require a larger system size.
- Supports up to 1 x 80 A, double-pole breaker.
- IQ Combiner 6C supports a maximum continuous current of 64 A.
- It also includes an integrated current transformer for monitoring purposes.
- Includes integrated hold down kit.

[10] PV breaker spaces - IQ PV 1/IQ PV 2/IQ PV 3/IQ PV 4. DER breaker spaces - IQ Battery 1/IQ Battery 2/IQ EVSE/PVA



- Install a breaker maximum of up to 80 A on the load controller space.
- Connect L1, and L2 from the load control breaker to a non-backed-up load panel using a breaker or lugs on the load panel.
- The unit comes pre-installed with a hold-down kit for all branch circuit breakers used within the enclosure. No external hold-down kit is required.

Applicable breaker for load controller space	
Eaton (BR2xx)	xx: 20/40/60/80 A
Siemens (Q2xx)	xx: 20/40/60/80 A
Eaton quad (BQC2xx2xx, BRDC2xx2xx)	xx: 20-20 A
Siemens (Q2xxxxCT)	xx: 20-20 A
Eaton quad (BQ2xx2xx)	xx: 20-20/40-40/30-50
Siemens (Q2xxxxCT2)	xx: 20-20/40-40/30-50 A

NOTE: Third-party EVSE can be connected at load controller space.

NOTE: Wire gauges are specified based on the wire-bending space requirements in the National Electrical Code. Follow NEC for the selection of wire gauges, also refer to the breaker manufacturer's guidance for breaker-specific wire gauges.

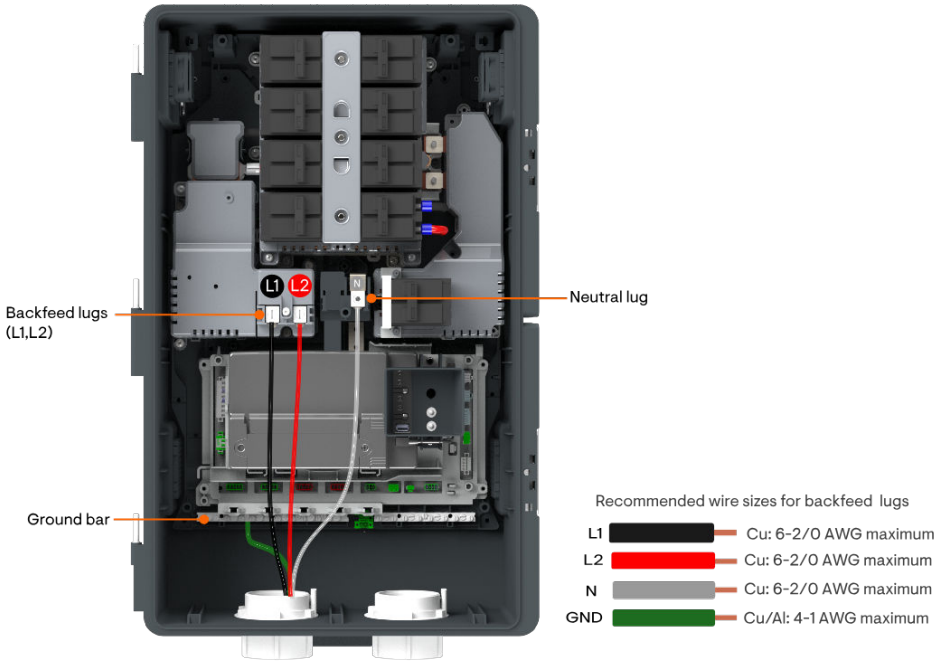
NOTE: Use only copper conductors rated for a minimum of 90°C.

NOTE: Ensure to follow local codes for selecting the correct wire gauges.

NOTE: Ensure to adhere to the minimum wire bending space requirements. If the bending space is insufficient for wiring on the neutral and ground bars, use cross conduits for their wiring.

12.5 Backfeed wiring

- Ensure that all control and CT wiring is connected to the terminals before making any back feed connections.
- Install a breaker on the back-fed main panel for connecting the IQ Combiner 6C.
- Connect the L1 and L2 output from the mains lugs on the IQ Combiner to the installed breaker on the main panel/Backfed panel.
- Connect neutral and grounds to the backfed panel using either the lugs or bars.



NOTE: Maximum wire gauges are specified based on the wire sizes that can be accommodated by lugs and bars.

NOTE: Follow NEC for the selection of wire gauges, also refer to the breaker manufacturer's guidance for breaker-specific wire gauges.

NOTE: Use only copper conductors rated for a minimum of 90°C.

NOTE: Ensure to follow local codes for selecting the correct wire gauges.

NOTE: Ensure to adhere to the minimum wire bending space requirements. If the bending space is insufficient for wiring on the neutral and ground bars, use cross conduits for their wiring.

12.6 Disconnect and Rapid Shutdown initiators wiring

The PV aggregate breaker can be used as a PV disconnecting means for IQ PV installed on PV1/PV2/PV4 spaces.

If IQ Combiner 6C is installed at a readily accessible outdoor location, the PV aggregate breaker functions as the Rapid Shutdown initiator.

Depending on the location of various system components i.e. IQ Combiner 6C, IQ Battery, Back-fed panel one may need to install external PV disconnecting means, Rapid Shutdown initiators, or both. Installation of a PV side disconnect or Grid side disconnect or both serves the purpose of a PV disconnecting means or Rapid Shutdown initiators or both. Refer to Disconnects and Rapid Shutdown initiator configurations for more details.

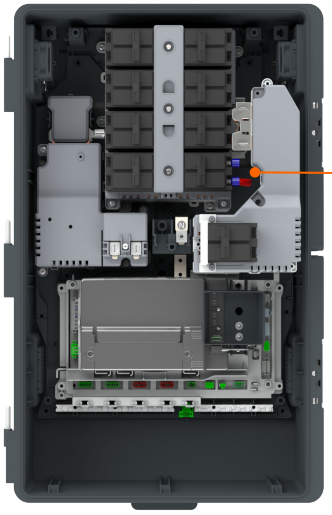
A 2-pole outdoor located safety disconnect can be installed as a PV side disconnect.

A 3-Pole disconnect or 2-Pole disconnect with auxiliary can be installed as a Grid side disconnect.

Refer to 3-Pole disconnect models on page 73, and 2-Pole disconnect models in the Appendix section for the generally available model number of disconnects.

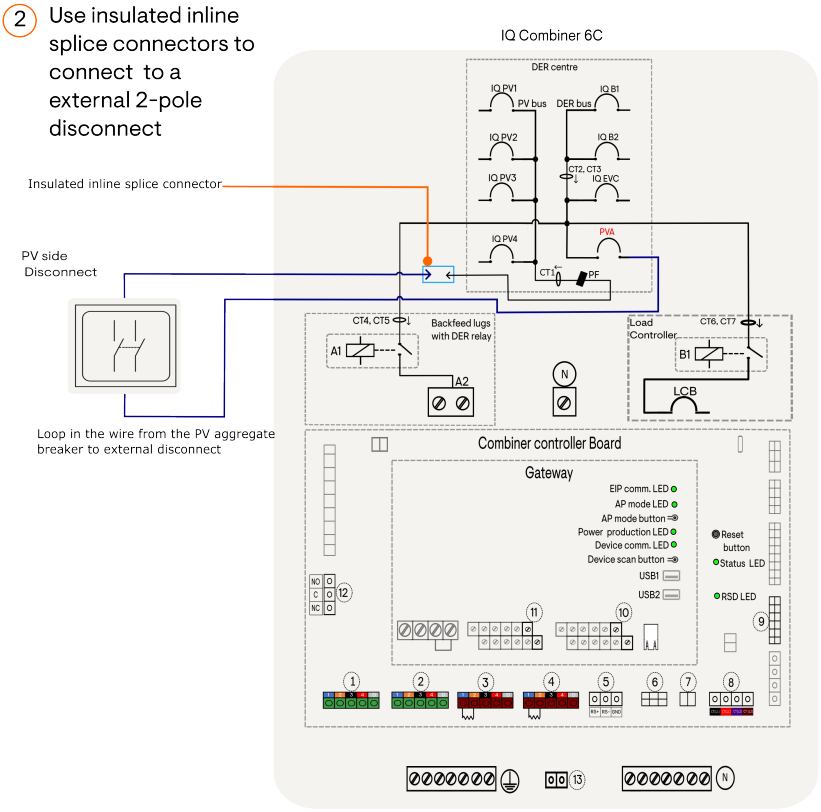
12.6.1 PV side disconnect

- IQ Combiner 6C is shipped with a pre-installed wire connected to a 60 A PV aggregate breaker.
- Remove the wire from the PV aggregate breaker before connecting an external PV side disconnect.
- Two pole disconnect can be used as a PV side disconnect.
- Use an insulated inline splice connector to extend the PV aggregate wires to the PV side disconnect.
- Loop the wires from the PV side disconnect back to the PV aggregate breaker.
- When using an inline PV disconnect, match the disconnect rating to the aggregate PV breaker rating and ensure compliance with local and national codes and standards.



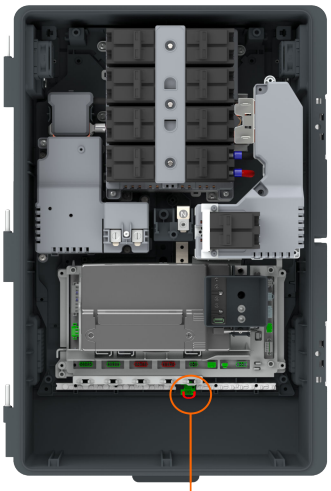
1 Remove the pre-installed (L1,L2) wires from the PV Aggregate breaker.

2 Use insulated inline splice connectors to connect to a external 2-pole disconnect

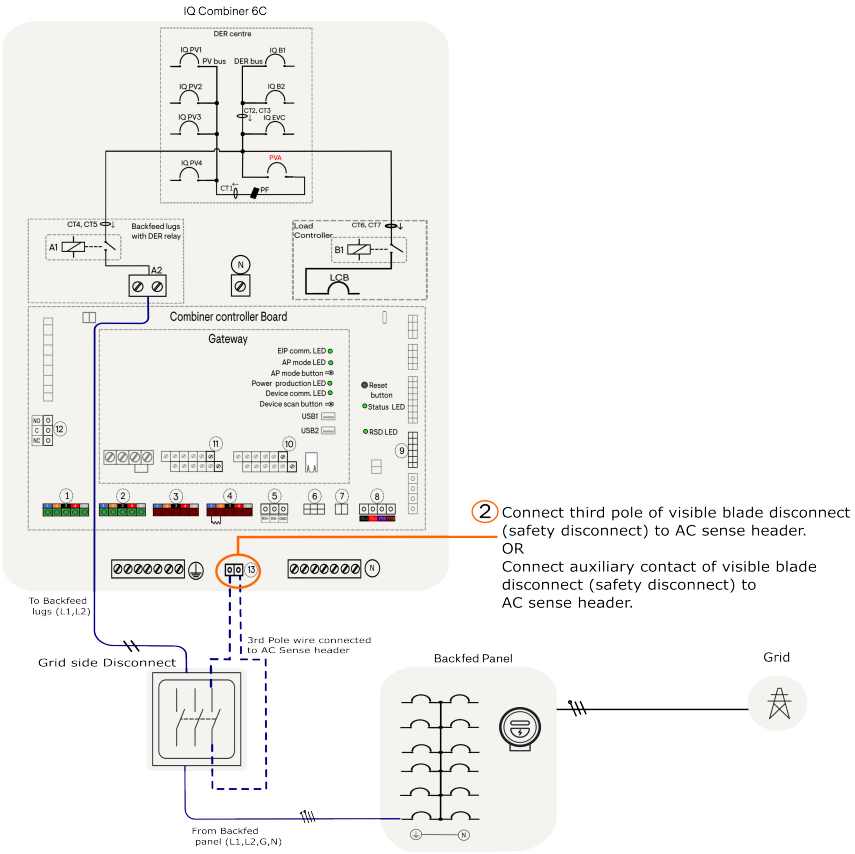


12.6.2 Grid side disconnect wiring

- IQ Combiner 6C is shipped with a pre-installed jumper wire connected to the AC sense header.
- Remove the wire from the AC sense header before connecting an external grid-side disconnect.
- Three pole disconnect can be used as a grid side disconnect, connecting the third pole of the visible blade disconnect (safety disconnect) to the AC sense header.
- Two pole disconnect with an additional auxiliary contact can also be used as a grid-side disconnect, auxiliary contacts can be connected to the AC sense header.
- The AC sense header is rated for 240 VAC and draws a maximum current of less than 1 A.
- AC sense header accommodates up to 12 AWG maximum, use wire connectors for converting higher gauge wires to lower gauge as needed.
- When using a grid side disconnect, match the disconnect rating to the back-fed breaker rating and ensure compliance with local and national codes and standards.

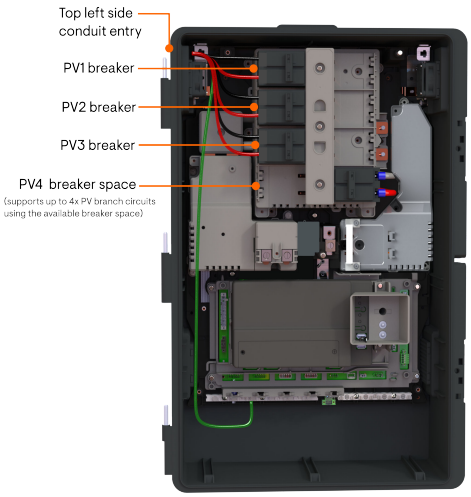


1 If installing a external disconnect, remove the pre-installed jumper wire from the AC sense header.

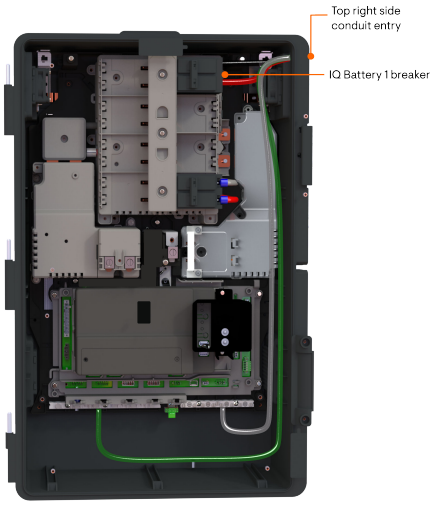


13. Wiring using upper-side conduit (pre-drilled)

- IQ Combiner 6C provides two pre-drilled conduit entry locations on the top left and right sides of the enclosure. The pre-drilled conduit locations on the top side of the enclosure is covered with a plastic cover and rubber plug.
- IQ Combiner 6C is preinstalled with a 1" conduit plate on the left top conduit for PV wiring.
- The left top conduit can be used to wire up to 4 x 20 A PV branch circuits.
- IQ Combiner 6C is preinstalled with a 1" conduit plate on the right top conduit for battery/EVSE wiring.
- The top right conduit supports wiring for a battery breaker with a maximum of 3 AWG for L1, L2, and N with 4 AWG for Ground.



PV wiring



Battery wiring

NOTE: If using more than 3 PV branch circuits up size the PVA breaker to 80/100 A breaker.

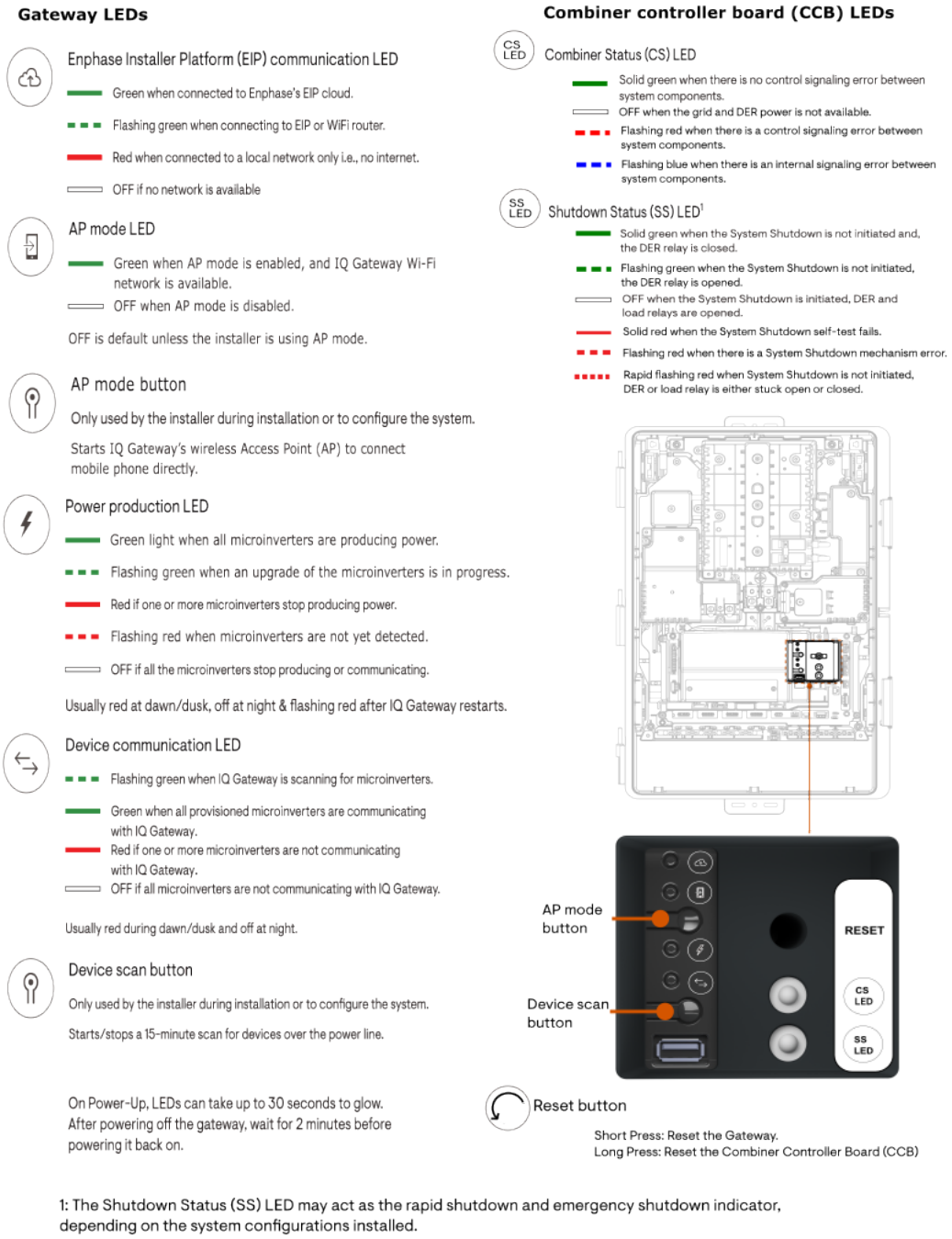
NOTE: Use top conduit considering local codes for wire bend radius.

14. LEDs and push buttons

The IQ Gateway has four LEDs. The LEDs provide critical information about site health. The status of LEDs helps troubleshoot any issues during site commissioning or after the site is operational.

The combiner controller board includes two LEDs: a combiner status LED and a Shutdown Status LED. The IQ Combiner 6C continuously monitors the RSD mechanism to ensure its proper function.

The IQ Combiner 6C includes a reset button, to reset the IQ Gateway and the combiner controller board as per need basis.



1: The Shutdown Status (SS) LED may act as the rapid shutdown and emergency shutdown indicator, depending on the system configurations installed.

NOTE: On power-up, LEDs can take up to 30 seconds to glow.

NOTE: After powering off the gateway, wait for two minutes before powering it back on.

15. Setting up Enphase Power Control (EPC)

Introduction to Enphase's Power Control (EPC)

The Enphase Energy System supports four Enphase Power Control (EPC) use cases:

- MPU avoidance with Busbar Overload Control (BBoC): This feature allows maximum renewable energy generation and helps avoid the cost of panel upgrade for a large PV and battery systems under National Electric Code (NEC) 2020 705.13, reducing the system payback period. This feature is typically always recommended to be enabled for IQ Combiner 6C and IQ Battery 10C installs.
- IQ Battery oversubscription mode: This feature limits the charge/discharge current and enables more battery capacity to be installed in grid-tied systems. The feature ensures that the total continuous output current from the batteries does not exceed 80% of the battery breaker rating.
- Aggregate power export limit: This feature ensures that the aggregate power exported to the grid is limited to the aggregate power export limit (PEL) defined by the installer.

- Battery import/export only mode: The battery import-only feature ensures the Enphase IQ Battery never exports any power to the grid. The battery export-only feature ensures that the Enphase IQ Battery never imports any power from the grid but can export to the grid. Enphase IQ Battery can operate either in battery import-only mode or battery export-only mode.

#	IQ Combiner 6C SKU	PRODUCT NAME	MAXIMUM UNITS OF IQ BATTERY 10C	MAXIMUM ENERGY (KWH)	MAX POWER (KW)
1	X-IQ-AM1-240-6C	IQ Combiner 6C	8[11]	80	30.72

*

15.1 Setting up Enphase Power Control on-site during commissioning

- Ensure availability of the following Enphase products, as required, on-site to implement EPC:

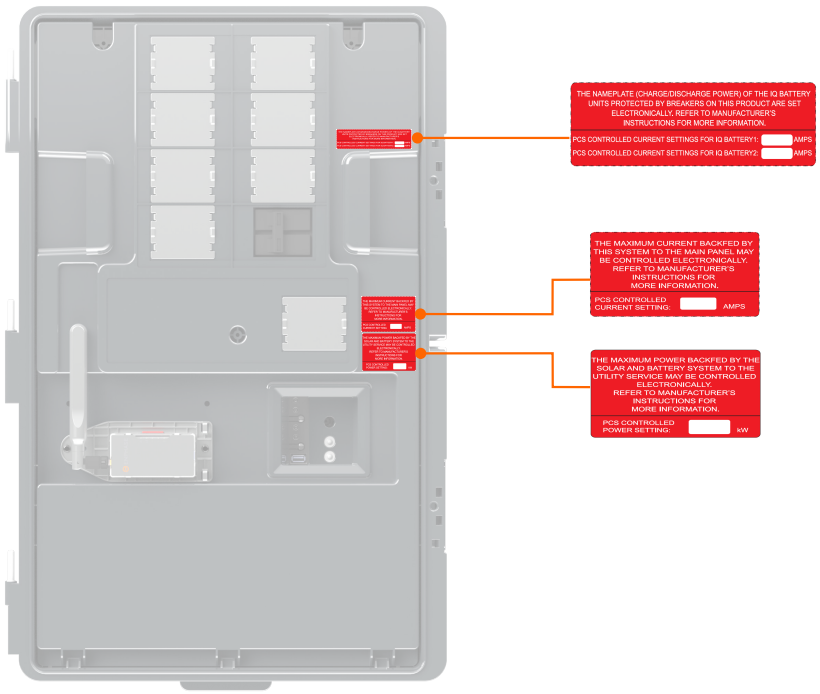
Product	SKU
1Q Combiner 6C	X-IQ-AM1-240-6C
IQ Battery 10C	IQBATTERY-10C-1P-NA
Microinverters	IQ8 Series

- Installation of the CTs: Based on the type of system (grid-forming or grid-tied) and the EPC feature being enabled, CT type and location may change. In IQ Combiner 6C, both PV and Battery CTs are pre-wired in the Combiner from the factory and no field wiring is required. Based on the system configuration installation of consumption CT or IQ Meter Collar or both may be required. Refer to system configurations for more details.

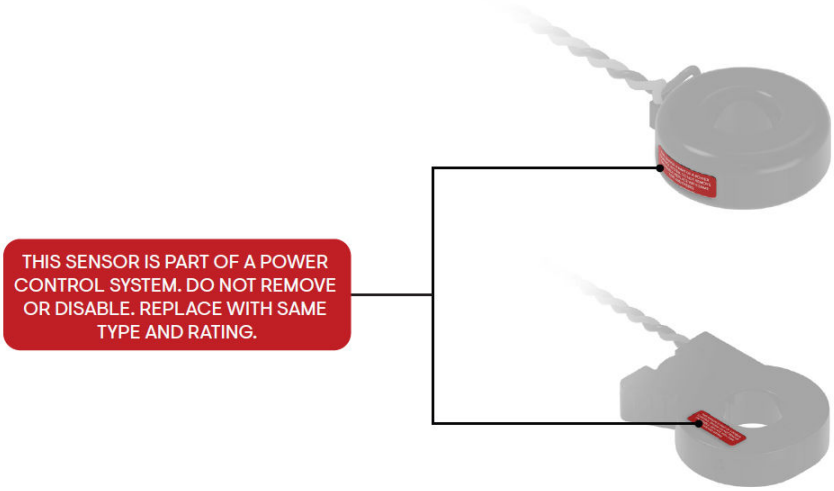
CT type	SKU	Quantity	Location	Conductor measured	Direction of arrow
Consumption CT	CT-200-CLAMP-2A	2 units in the SKU	In the main panel	Conductor to the main panel from the utility meter	Towards the main panel, away from the grid
IQ Meter Collar	MC-200-011-V01	1	In the meter main	Conductor to the main panel from the utility meter	—

  - To install CTs for grid-forming systems, refer to Grid-forming system on page 8
  - To install CTs for grid-tied systems, refer to Grid-tied system on page 7
- Ensure all EPC-controlled busbars and/or conductors are protected with suitably rated overcurrent devices that are appropriately sized for the busbar or conductor ratings.
- For sites with MPU avoidance with Busbar Overload Control (BBoC) mode enabled, indicate with a label, the maximum current setting for back feed that is controlled by EPC.
- For sites with Aggregate export power limiting (PEL) enabled, indicate, with a label, the maximum current setting for back feed from the solar system to the utility service that is controlled by EPC.
- For sites with IQ Battery oversubscription enabled, indicate with a label, the nameplate of the IQ Battery units protected by the breaker on the IQ Combiner 6C.
- For grid-forming or grid-tied systems, apply the label on the IQ Combiner 6C deadfront at the recommended locations. Record the maximum operating amps value on the label. The label is provided as part of the literature kit.

[11] A Maximum of four units of IQ Battery 10C each on IQ Battery breaker 1 and on IQ Battery breaker 2 can be installed.



- When using Consumption CTs, labels must be installed as shown.



- Use the site configurations section in the Enphase Installer App to define the EPC settings for the site.

16. Locations of disconnects and Rapid Shutdown initiator

Depending on the location of the IQ Battery 10C, IQ Combiner 6C, and backfed panel, the Rapid Shutdown initiators and disconnects may vary. The factory-installed PV aggregate 60 A breaker functions as a rapid shutdown initiator when the IQ Combiner 6C is installed at a readily accessible outdoor location. However, in accordance with NEC and local compliance requirements, the system can meet rapid shutdown and disconnect requirements when an external device/disconnect is required for different scenarios.

Also in certain situations, it may be necessary to install a visible blade disconnect (safety disconnect) as a visible break for the DER system at the point of connection to the grid.

A 3-pole visible blade disconnect with the third pole wired to the AC sense header can be used as a visible DER break mechanism. This disconnect can be utilized for various purposes as outlined in specific scenarios.

A 2-pole visible blade disconnect with an auxiliary contact wired to the AC sense header can also be used as a visible DER break mechanism. This disconnect can be utilized for various purposes as outlined in specific scenarios.

16.1 Rapid Shutdown initiator and disconnects locations for grid-forming systems

The IQ Combiner 6C supports various configurations for connecting disconnects and rapid shutdown initiators for grid-forming systems.

Before connecting a disconnect or a rapid shutdown initiator to the system ensure the following.

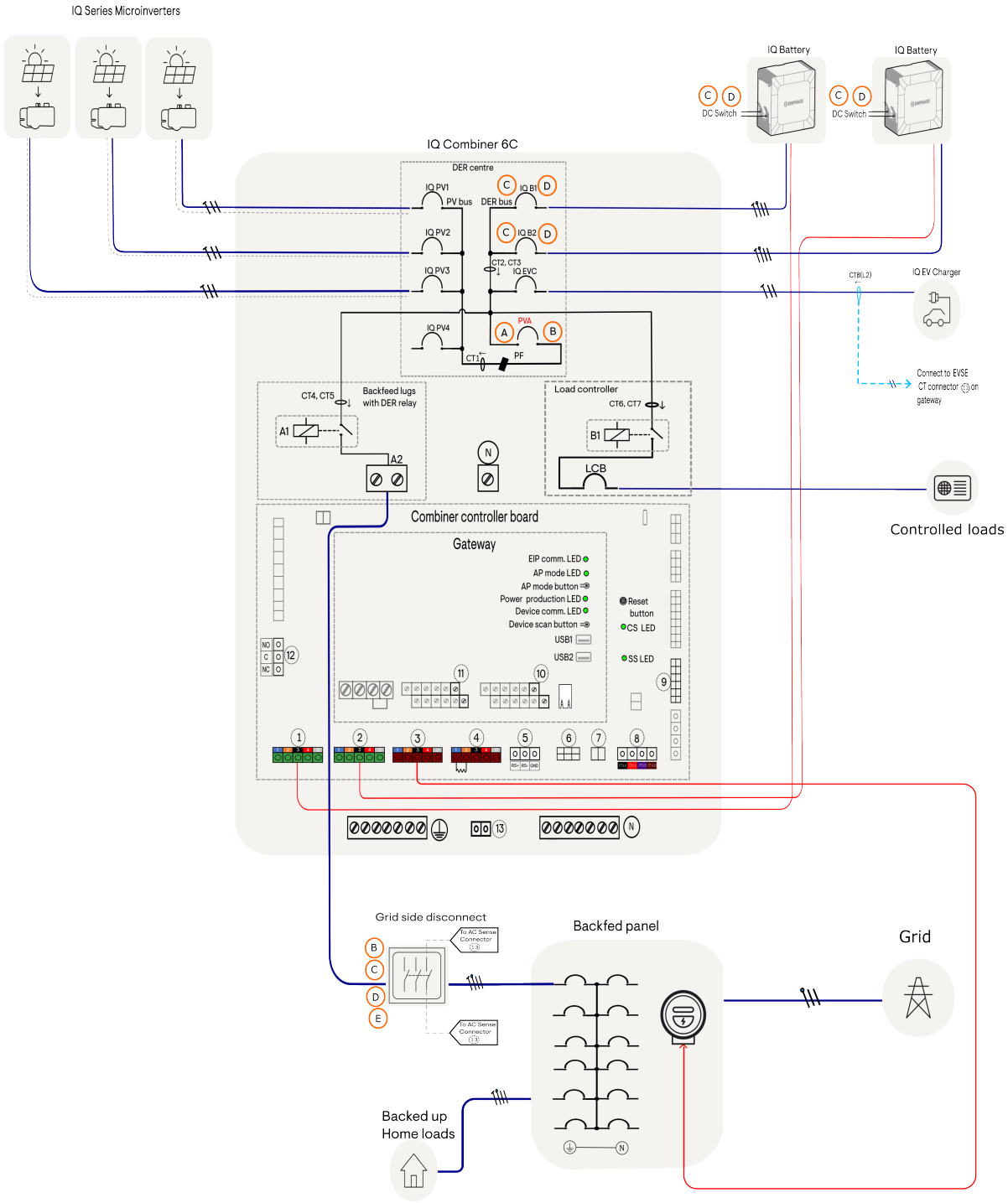
1. Turn OFF the PV aggregate breaker.
2. Turn OFF the IQ PV, IQ Battery, IQ EVSE, and Load Controller breakers.
3. Turn OFF the DC switches in the battery.
4. Ensure the Shutdown Status LED on the unit is OFF.
5. Turn OFF the backfed breaker in the panel.

16.1.1 Scenario 1: IQ Combiner 6C and IQ Battery are installed in a readily accessible area

Location of IQ Combiner 6C	Outdoors
Location IQ Battery 10C	Outdoors
Location of backfed panel	Outdoors or Indoors

NOTE: Outdoors refers to an installation area that is readily accessible at an outdoor location. Indoor refers to an installation area that is not readily accessible at an indoor location.

Reference notation on single-line diagram	Initiators/ Disconnect per NEC code or utility requirements	PV aggregate breaker	Battery breakers in IQ Combiner 6C	Battery DC switches on IQ Battery 10C	Grid-side disconnect
A	PV System disconnecting means (2023 NEC 690.13)	Yes	No	No	No
B	PV Rapid Shutdown (2023 NEC 690.12)	Yes	No	No	Yes
C	ESS disconnecting means (2023 NEC 706.15)	No	Yes	Yes	Yes
D	ESS emergency shutdown (2023 NEC 706.15B)	No	Yes	Yes	Yes
E	Visible break for the DER system (Only if required by AHJ or utility)	No	No	No	Yes



NOTE: For notations, refer to Legends in the Appendix section.

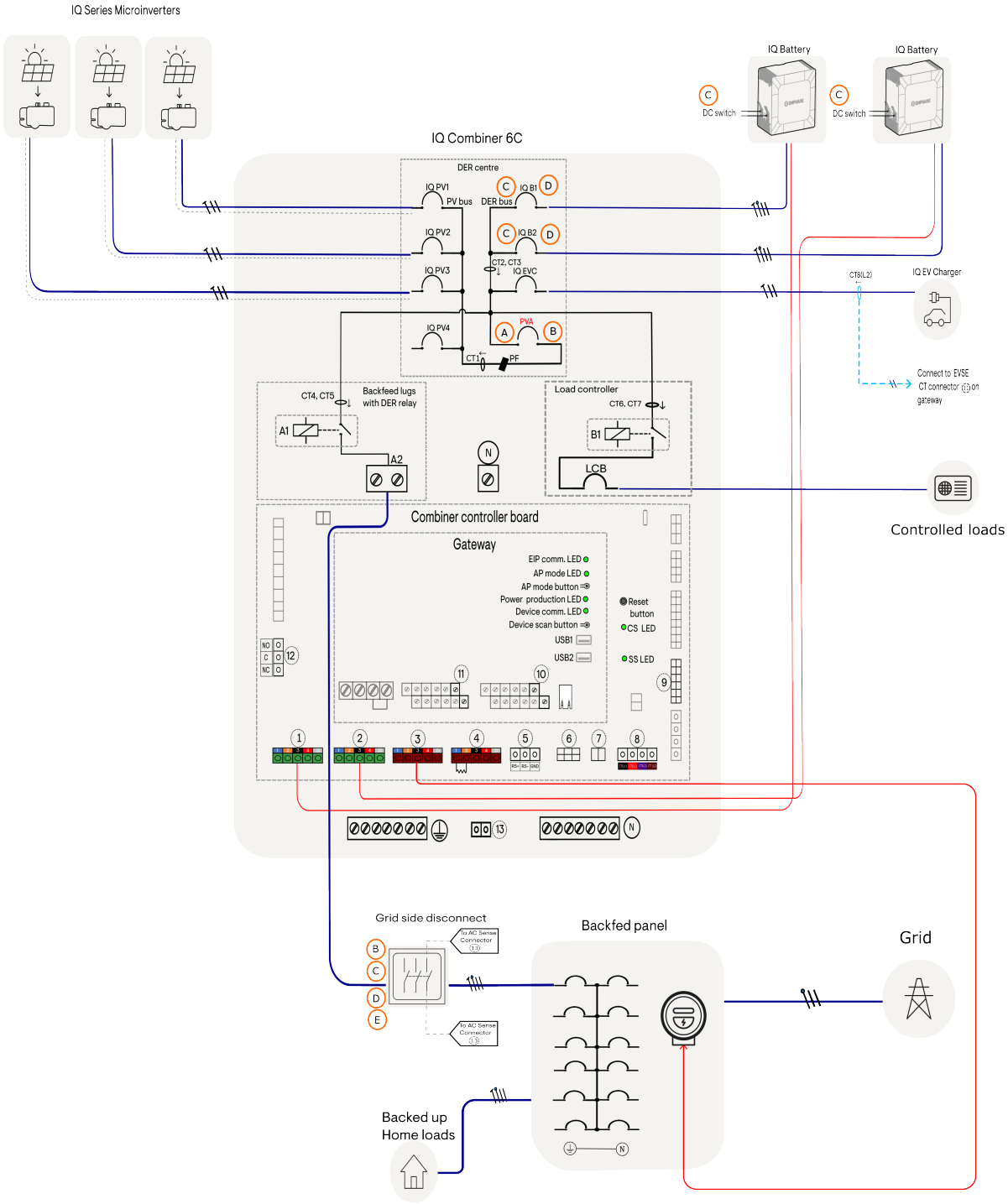
NOTE: Grid side disconnect requires a three-pole disconnect with the third pole connected to the AC-sense or a double-pole disconnect with auxiliary contacts connected to the AC-sense of IQ Combiner 6C.

16.1.2 Scenario 2: IQ Combiner 6C installed in a readily accessible area

Location of IQ Combiner 6C	Outdoors
Location IQ Battery 10C	Indoors
Location of backfed panel	Outdoors or Indoors

NOTE: Outdoors refers to an installation area that is readily accessible at an outdoor location. Indoor refers to an installation area that is not readily accessible at an indoor location.

Reference notation on single-line diagram	Initiators/ Disconnect per NEC code or utility requirements	PV aggregate breaker	Battery breakers in IQ Combiner 6C	Battery DC switches on IQ Battery 10C	Grid-side disconnect
A	PV System disconnecting means (2023 NEC 690.13)	Yes	No	No	No
B	PV Rapid Shutdown (2023 NEC 690.12)	Yes	No	Yes	Yes
C	ESS disconnecting means (2023 NEC 706.15)	No	Yes	Yes	Yes
D	ESS emergency shutdown (2023 NEC 706.15B)	No	Yes	No	Yes
E	Visible break for the DER system (Only if required by AHJ or utility)	No	No	No	Yes



NOTE: For notations, refer to Legends in the Appendix section.

NOTE: Grid side disconnect requires a three-pole disconnect with the third pole connected to the AC-sense or a double-pole disconnect with auxiliary contacts connected to the AC-sense of IQ Combiner 6C.

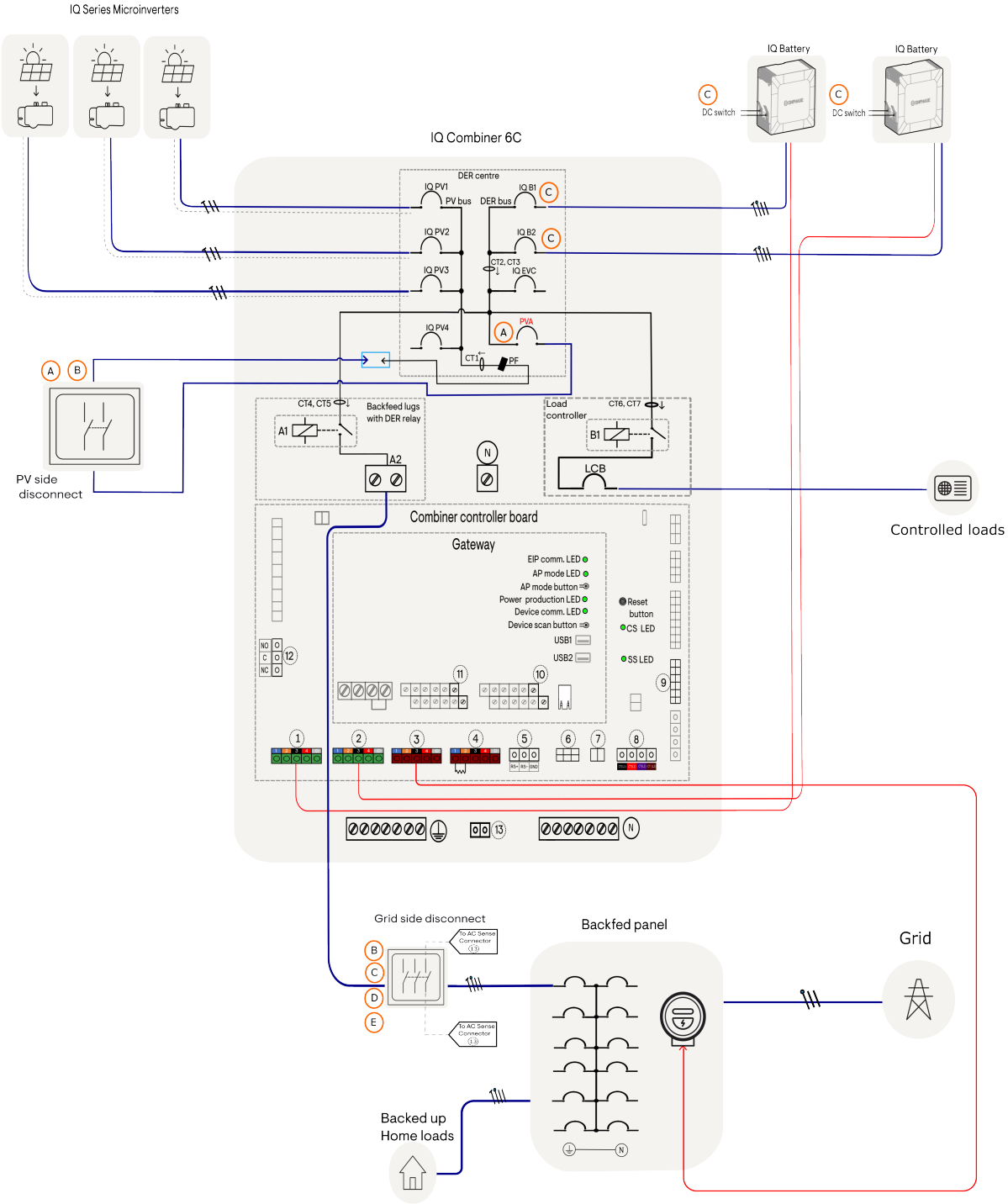
16.1.3 Scenario 3: IQ Combiner 6C and IQ Battery are installed in an area that is not readily accessible

Location of IQ Combiner 6C	Indoors
Location IQ Battery 10C	Indoors
Location of backfed panel	Indoors

NOTE: Outdoors refers to an installation area that is readily accessible at an outdoor location. Indoor refers to an installation area that is not readily accessible at an indoor location.

Reference notation on single-line diagram	Initiators/ Disconnect per NEC Code or utility requirements	PV aggregate breaker	Battery breakers in IQ Combiner 6C	Battery DC switches on IQ Battery 10C	PV side disconnect	Grid side disconnect
A	PV System disconnecting means (2023 NEC 690.13)	Yes	No	No	Yes	No
B	PV Rapid Shutdown (2023 NEC 690.12)	No	No	No	Yes	Yes
C	ESS disconnecting means (2023 NEC 706.15)	No	Yes	Yes	No	Yes
D	ESS emergency shutdown (2023 NEC 706.15B)	N o	No	No	No	Yes
E	Visible break for the DER system (Only if required by AHJ or utility)	No	No	No	No	Yes

NOTE: In this scenario, EVSE should not be used in the DER space. However, the EV charger can be connected to the integrated load controller space.



NOTE: For notations, refer to Legends in the Appendix section.

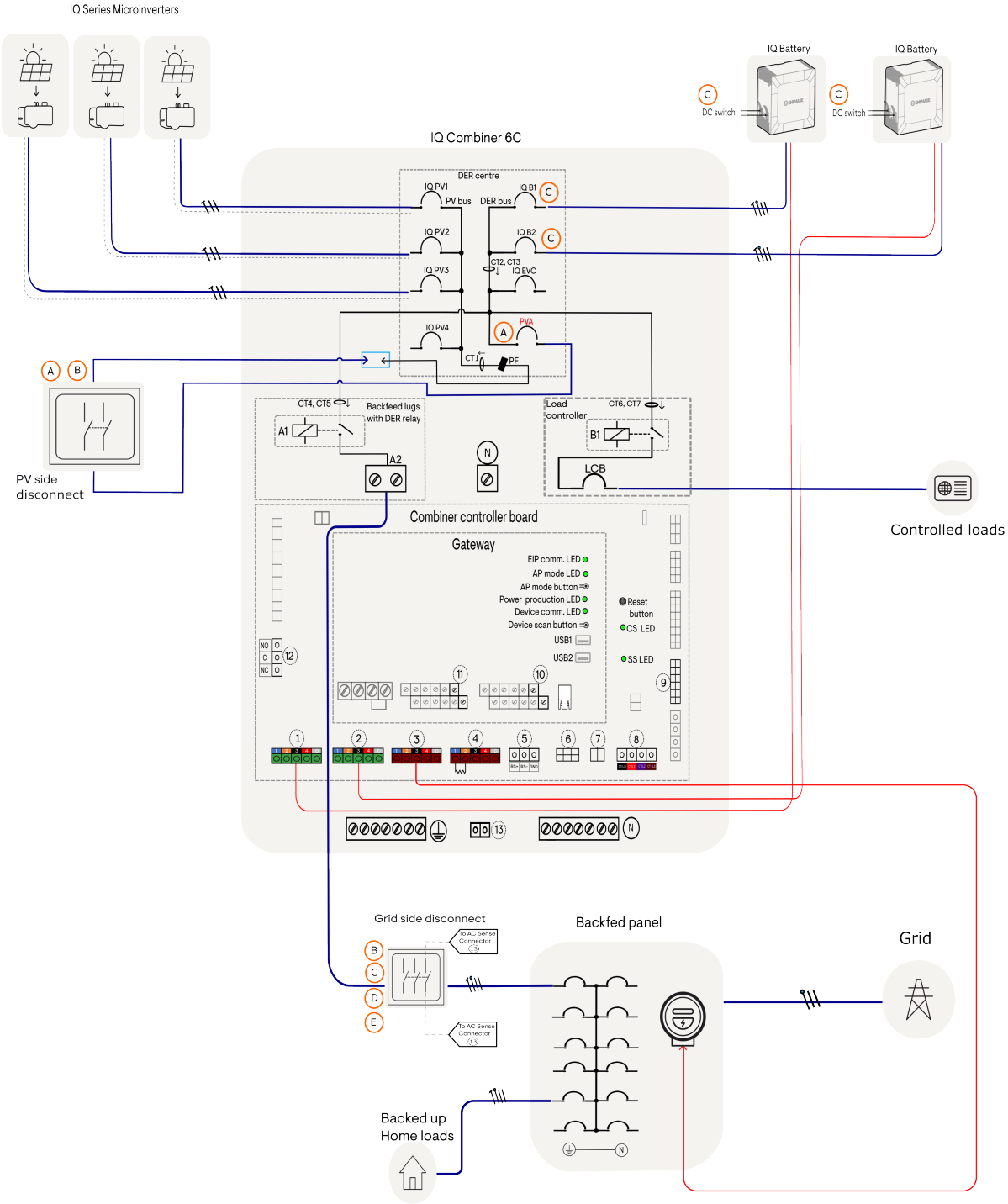
NOTE: Grid side disconnect requires a three-pole disconnect with the third pole connected to the AC-sense or a double-pole disconnect with auxiliary contacts connected to the AC-sense of IQ Combiner 6C.

16.1.4 Scenario 4: Backfed panel installed in a readily accessible area outdoors

Location of IQ Combiner 6C	Indoors
Location IQ Battery 10C	Indoors
Location of backfed panel	Outdoors

NOTE: Outdoors refers to an installation area that is readily accessible at an outdoor location. Indoor refers to an installation area that is not readily accessible at an indoor location.

Reference notation on single-line diagram	Initiators/ Disconnect per NEC code or utility requirements	PV aggregate breaker	Battery breakers in IQ Combiner 6C	Battery DC switches on IQ Battery 10C	PV-side disconnect	Grid-side disconnect
A	PV System disconnecting means (2023 NEC 690.13)	Yes	No	No	Yes	No
B	PV Rapid Shutdown (2023 NEC 690.12)	No	No	No	Yes	Yes
C	ESS disconnecting means (2023 NEC 706.15)	No	Yes	Yes	No	Yes
D	ESS emergency shutdown (2023 NEC 706.15B)	No	No	No	No	Yes
E	Visible break for the DER system (Only if required by AHJ or utility)	No	No	No	No	Yes



NOTE: For notations refer to Legends in the Appendix section

NOTE: Grid side disconnect requires a three-pole disconnect with the third pole connected to the AC-sense or a double-pole disconnect with auxiliary contacts connected to the AC-sense of IQ Combiner 6C.

16.2 Rapid Shutdown initiator and Disconnects locations for grid-tied systems

The IQ Combiner 6C supports various configurations for connecting disconnects and rapid shutdown initiators for grid-tied systems.

Before connecting a disconnect or a rapid shutdown initiator to the system ensure the following.

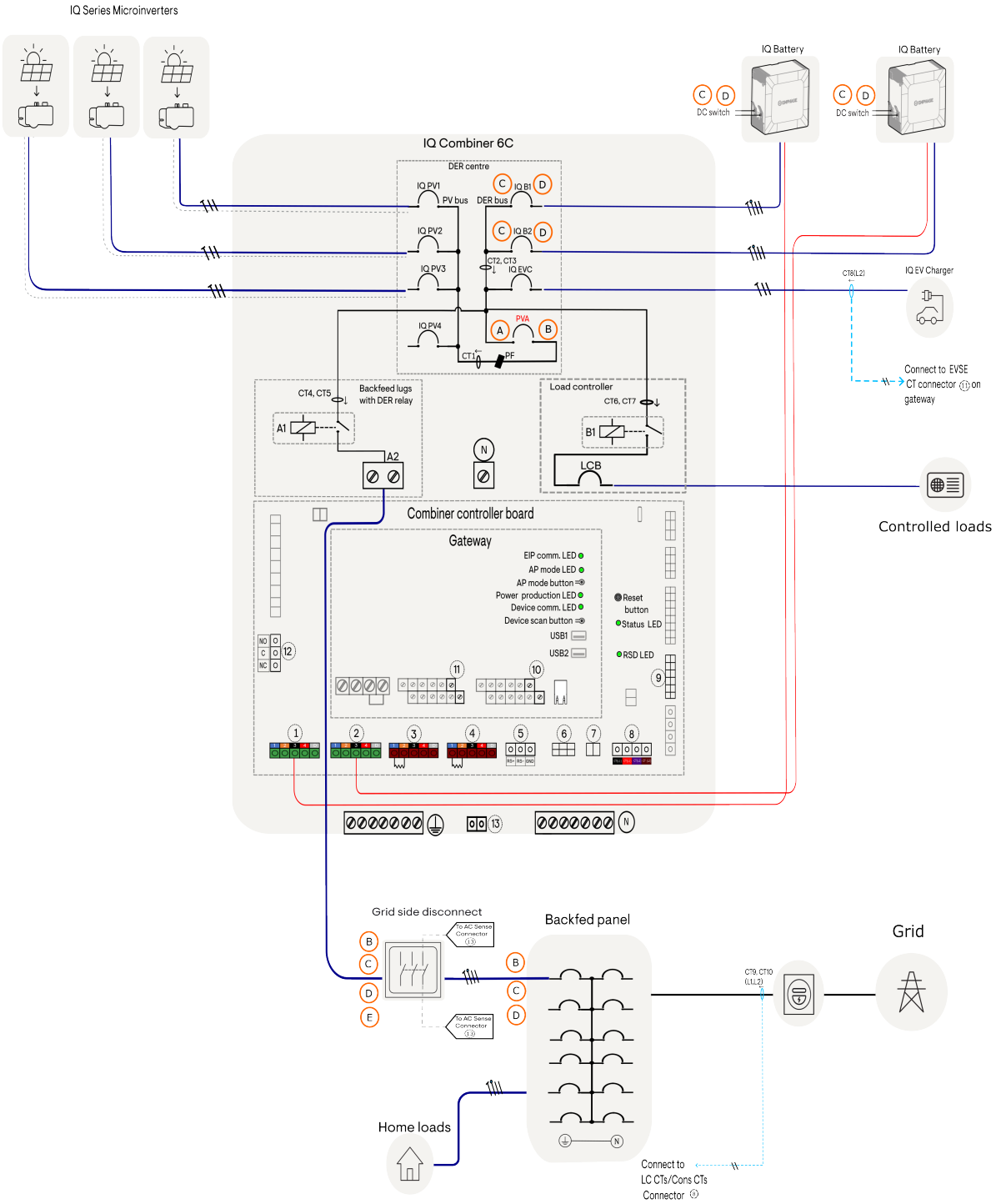
1. Turn OFF the PV aggregate breaker.
2. Turn OFF the IQ PV, IQ Battery, IQ EVSE, and Load Controller breakers.
3. Turn OFF the DC switches in the battery.
4. Ensure the Shutdown Status LED on the unit is OFF.
5. Turn OFF the backfed breaker in the panel.

16.2.1 Scenario 1: IQ Combiner 6C and IQ Battery are installed in a readily accessible area

Location of IQ Combiner 6C	Outdoors
Location IQ Battery 10C	Outdoors
Location of backfed panel	Outdoors or indoors

NOTE: Outdoors refers to an installation area that is readily accessible at an outdoor location. Indoor refers to an installation area that is not readily accessible at an indoor location.

Reference notation on single-line diagram	Initiators/ Disconnect per NEC Code or Utility requirements	PV aggregate breaker	Battery breakers in IQ Combiner 6C	Battery DC switches on IQ Battery 10C	Back-fed breaker	Grid side disconnect
A	PV System disconnecting means (2023 NEC 690.13)	Yes	No	No	No	No
B	PV Rapid Shutdown (2023 NEC 690.12)	Yes	No	No	Yes	Yes
C	ESS disconnecting means (2023 NEC 706.15)	No	Yes	Yes	Yes	Yes
D	ESS emergency shutdown (2023 NEC 706.15B)	No	Yes	Yes	Yes	Yes
E	Visible break for the DER system (Only if required by AHJ or utility)	No	No	No	No	Yes



NOTE: For notations, refer to Legends in the Appendix section.

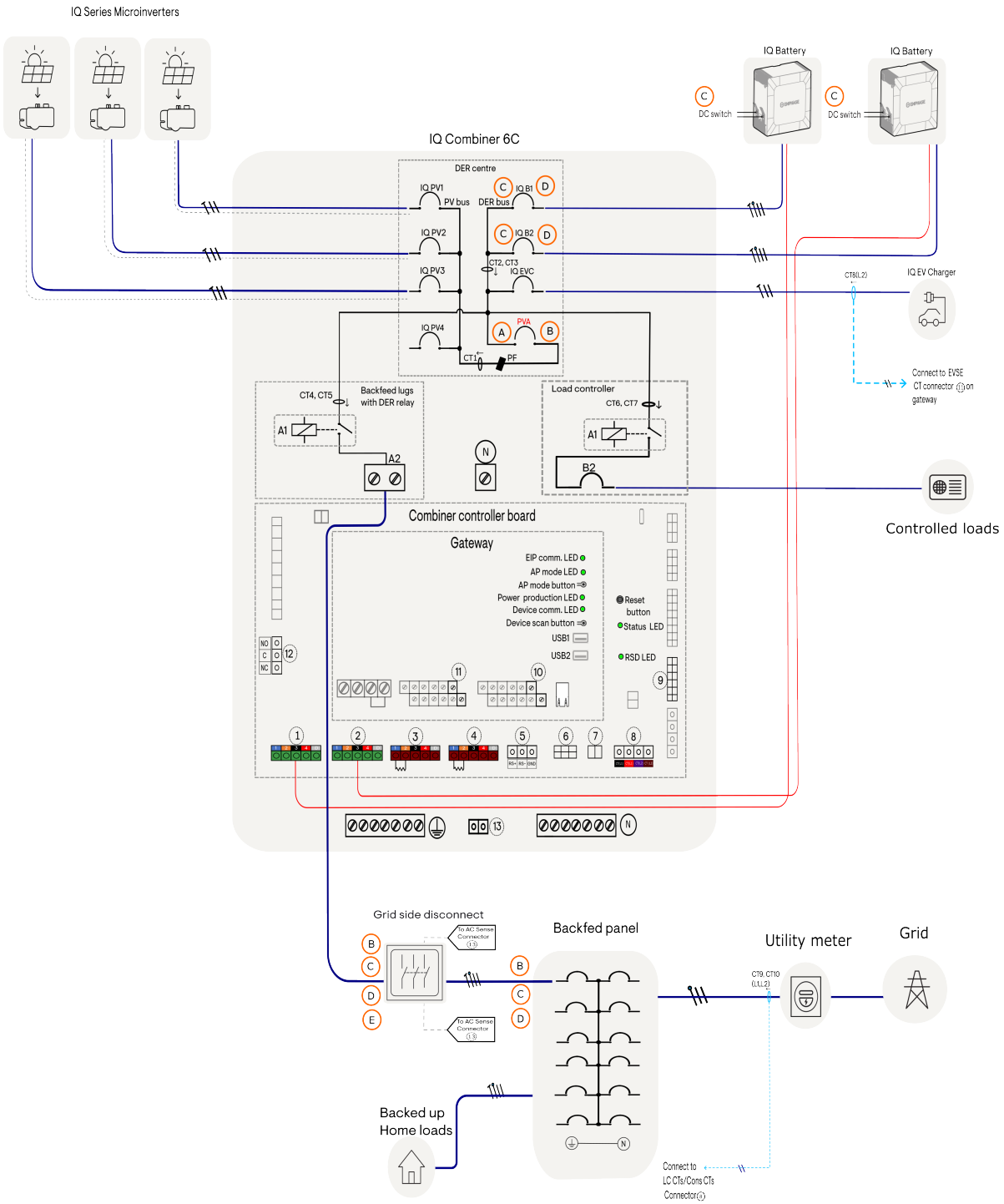
NOTE: Grid side disconnect requires a three-pole disconnect with the third pole connected to the AC-sense or a double-pole disconnect with auxiliary contacts connected to the AC-sense of IQ Combiner 6C.

16.2.2 Scenario 2: IQ Combiner 6C installed in a readily accessible area

Location of IQ Combiner 6C	Outdoors
Location IQ Battery 10C	Indoors
Location of backfed panel	Outdoors or Indoors

NOTE: Outdoors refers to an installation area that is readily accessible at an outdoor location. Indoor refers to an installation area that is not readily accessible at an indoor location.

Reference notation on single-line diagram	Initiators/ Disconnect per NEC code or Utility requirements	PV aggregate breaker	Battery breakers in IQ Combiner 6C	Battery DC switches on IQ Battery 10C	Back-fed breaker	Grid-side disconnect
A	PV System disconnecting means (2023 NEC 690.13)	Yes	No	No	No	No
B	PV Rapid Shutdown (2023 NEC 690.12)	Yes	No	No	Yes	Yes
C	ESS disconnecting means (2023 NEC 706.15)	No	Yes	Yes	Yes	Yes
D	ESS emergency shutdown (2023 NEC 706.15B)	No	Yes	No	Yes	Yes
E	Visible break for the DER system (Only if required by AHJ or utility)	No	No	No	No	Yes



NOTE: For notations, refer to Legends in the Appendix section.

NOTE: Grid side disconnect requires a three-pole disconnect with the third pole connected to the AC-sense or a double-pole disconnect with auxiliary contacts connected to the AC-sense of IQ Combiner 6C.

16.2.3 Scenario 3: IQ Combiner 6C and IQ Battery are installed in an area that is not readily accessible

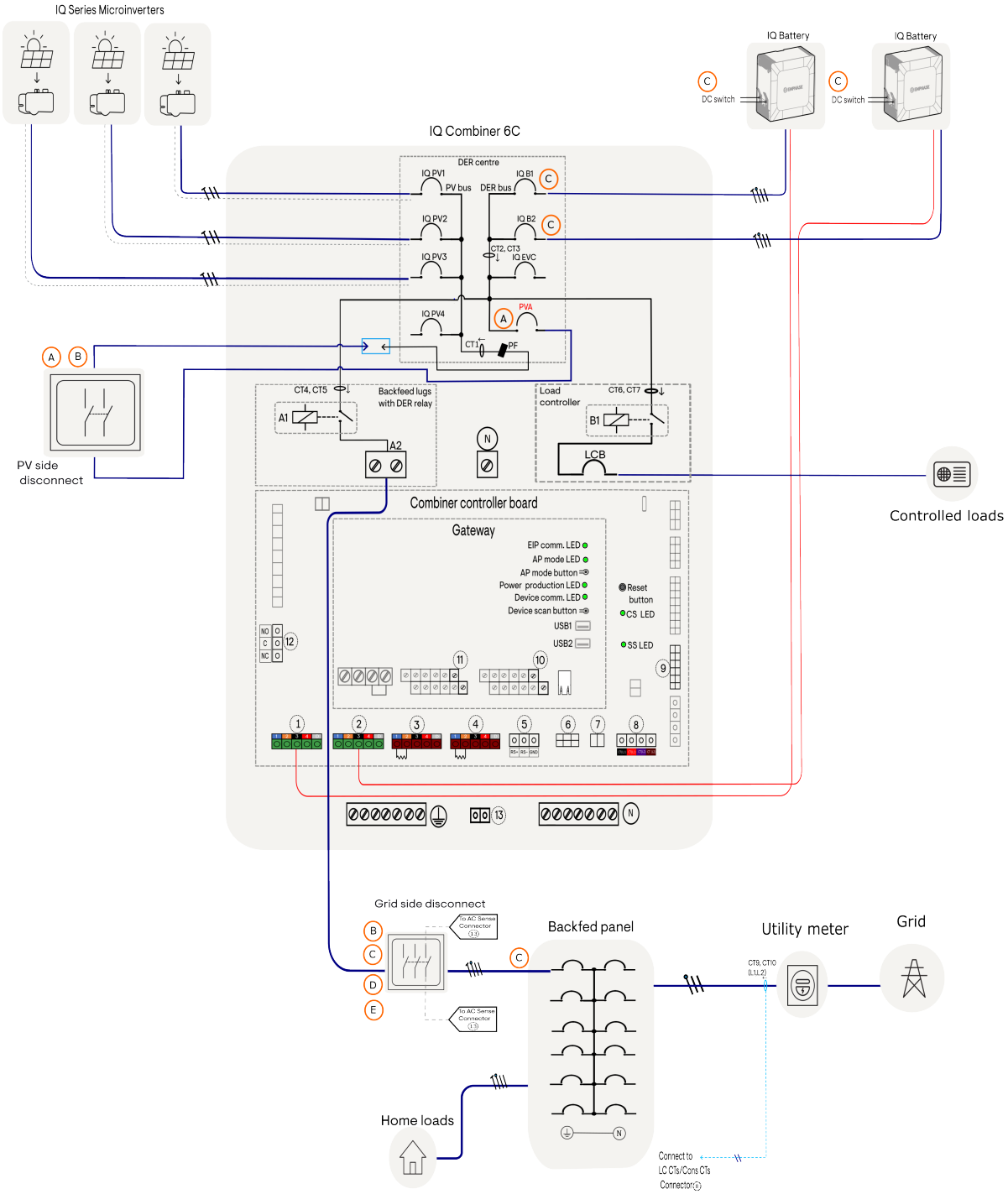
Location of IQ Combiner 6C	Indoors
Location IQ Battery 10C	Indoors
Location of backfed panel	Indoors

NOTE: Outdoors refers to an installation area that is readily accessible at an outdoor location. Indoor refers to an installation area that is not readily accessible at an indoor location.

Locations of disconnects and Rapid Shutdown initiator

Initiators/ Disconnect per NEC Code or utility requirements	PV aggregate breaker	Battery breakers in IQ Combiner 6C	Battery DC switches on IQ Battery 10C	Back-fed breaker	PV-side disconnect	Grid-side disconnect
PV System disconnecting means (2023 NEC 690.13)	Yes	No	No	No	Yes	No
PV Rapid Shutdown (2023 NEC 690.12)	No	No	No	No	Yes	Yes
ESS disconnecting means (2023 NEC 706.15)	No	Yes	Yes	Yes	No	Yes
ESS emergency shutdown (2023 NEC 706.15B)	No	No	No	No	No	Yes
Visible break for the DER system (Only if required by AHJ or utility)	No	No	No	No	No	Yes

NOTE: In this scenario, EVSE should not be used in the DER space. However, the EV charger can be connected to the integrated load controller space.



NOTE: For notations, refer to Legends in the Appendix section.

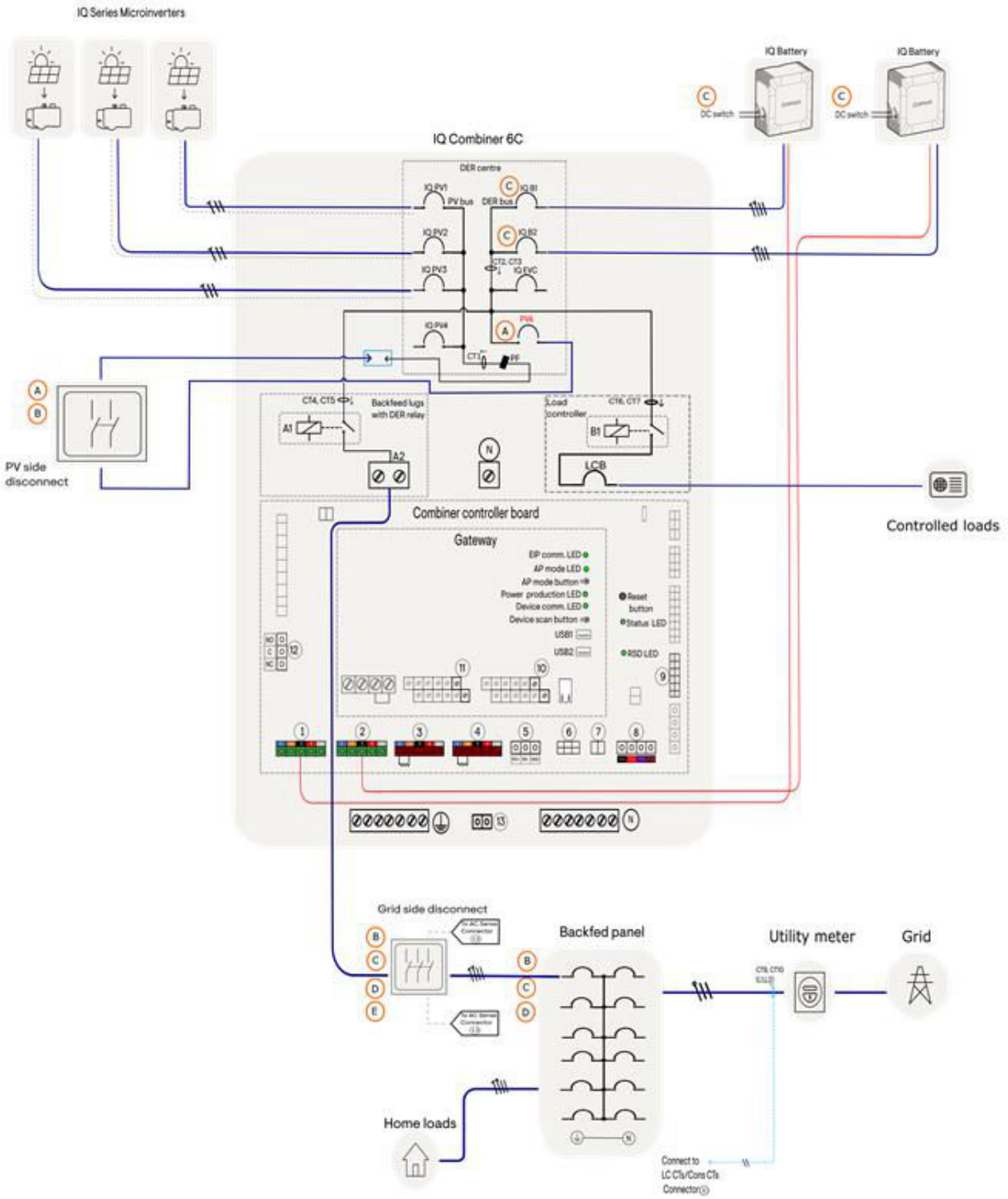
NOTE: Grid side disconnect requires a three-pole disconnect with the third pole connected to the AC-sense or a double-pole disconnect with auxiliary contacts connected to the AC-sense of IQ Combiner 6C.

16.2.4 Scenario 4: Backfed panel installed in a readily accessible area

Location of IQ Combiner 6C	Indoors
Location IQ Battery 10C	Indoors
Location of backfed panel	Outdoors

NOTE: Outdoors refers to an installation area that is readily accessible at an outdoor location. Indoor refers to an installation area that is not readily accessible at an indoor location.

Reference notation on single-line diagram	Initiators/ Disconnect per NEC code or utility requirements	PV aggregate breaker	Battery breakers in IQ Combiner 6C	Battery DC switches on IQ Battery 10C	Back-fed breaker	PV-side disconnect	Grid-side disconnect
A	PV System disconnecting means (2023 NEC 690.13)	Yes	No	No	No	Yes	No
B	PV Rapid Shutdown (2023 NEC 690.12)	No	No	No	Yes	Yes	Yes
C	ESS disconnecting means (2023 NEC 706.15)	No	Yes	Yes	Yes	No	Yes
D	ESS emergency shutdown (2023 NEC 706.15B)	No	No	No	Yes	No	Yes
E	Visible break for the DER system (Only if required by AHJ or utility)	No	No	No	No	No	Yes



NOTE: For notations, refer to Legends in the Appendix section.

NOTE: Grid side disconnect requires a three-pole disconnect with the third pole connected to the AC-sense or a double-pole disconnect with auxiliary contacts connected to the AC-sense of IQ Combiner 6C.

17. Closing the enclosure

1. Re-install the dead front with the Mobile Connect on the enclosure.
2. Turn off the DER breaker(s).
3. Reinstall the IQ Combiner door, if removed for installation.

18. Energizing the IQ Combiner 6C

1. Turn on the back feed breaker in the main panel connected to the IQ Combiner 6C.
2. Log into the Enphase Installer App on your mobile device and ensure the latest version of IQ Gateway software is available.
3. On the IQ Gateway (inside the combiner), if the AP mode LED is not lit, press the AP mode button.
4. On your mobile device, go to **Settings** and join the Wi-Fi network **IQ Gateway_nnnnnn**(where “nnnnnn” equals the final six digits of the IQ Gateway serial number).
5. For a short period (5-10 minutes), you must keep your mobile device near the IQ Combiner. Follow the on-screen instructions while the update takes place.
6. Once the update is finished and the PV system is installed, the IQ Gateway is ready for site commissioning.

19. Site commissioning

1. Launch the Enphase Installer App and start System activation.

   Launch the Enphase Installer App. Create an activation for a new system, and enter the required information to complete system activation.

2. Add **Devices and Arrays** to the system.

   This step is used to enter the unique serial numbers of all on-site devices. It is recommended that you enter the serial number by scanning the barcode/QR code.

   - Tap **Devices and Array** on the home page.
   - Add the total number of devices to be installed in your system.
   - Scan device serial numbers using a bar code or QR code in the respective device sections. Use your device’s camera to scan serial numbers or enter the serial numbers manually. Manual entry should be used only when you are not able to scan the bar code or QR code of any device.
   - After scanning microinverters, you can use **Array Builder** to assign your scanned microinverters to an array or build an array manually. This step can be completed post-commissioning as well.

3. Setting site configuration and tariff settings.

   Go through the Enphase Installer App flow to set up site configuration and tariff settings.

4. Meter Configuration

   This step is used to enable production and consumption meters.

5. Site Validation.

   Go through the validation wizard to validate that the system has been correctly commissioned. This section includes the meter configuration wizard that needs to be completed to set up production, consumption, and storage metering on-site.

6. Send summary report and complete Home Owner walk-through.

   Open the Home Owner walk-through and discuss all listed points with the homeowner. Generate the system summary report and share it with the homeowner.

20. Safety information

IMPORTANT SAFETY INSTRUCTIONS. SAVE THESE INSTRUCTIONS.

Follow these important instructions during the installation and maintenance of the IQ Combiner 6C.

20.1 Safety and advisory symbols

DANGER: This indicates a hazardous situation, which, if not avoided, will result in death or serious injury.

WARNING: This indicates a situation where failure to follow instructions may be a safety hazard or cause equipment malfunction. Use extreme caution and follow instructions carefully.

NOTE: This indicates information particularly important for optimal system operation. Follow instructions carefully.

20.2 Safety instructions

DANGER: Risk of electric shock. Risk of fire. Do not attempt to repair the IQ Combiner 6C; it contains no user-serviceable parts within the dead front. Tampering with the IQ Combiner 6C will void the warranty. If the IQ Combiner 6C fails, contact Enphase Support for assistance (https://enphase.com/contact/support).

DANGER: Risk of electrocution! Do not install CTs when current flows in the sensed circuit. Always install CT wires in the terminal blocks before energizing the sensed circuit.

DANGER: Risk of electric shock. Do not use Enphase equipment in a manner not specified by the manufacturer. Doing so may cause death or injury to persons or damage to equipment.

DANGER: Risk of electric shock. Be aware that installation of this equipment includes the risk of electric shock. Do not install the IQ Combiner 6C without first removing AC power from the Enphase system. Ensure the power coming from the microinverters is de-energized before servicing or installing.

DANGER: Risk of electric shock. Risk of fire. Only qualified personnel should troubleshoot, install, or replace the IQ Combiner 6C.

DANGER: Risk of electric shock. Improper servicing of the IQ Combiner 6C or its components may result in a risk of shock, fire, or explosion. To reduce these risks, disconnect all wiring before attempting any maintenance or cleaning.

DANGER: Risk of electric shock. Always de-energize the AC branch circuit before servicing. While connectors are rated for disconnecting under load, it is a best practice to de-energize before disconnecting.

DANGER: Risk of electric shock. Risk of fire. Only use electrical system components approved for wet locations.

DANGER: Risk of electric shock. Risk of fire. Ensure that all wiring is correct and that none of the wires are pinched or damaged.

DANGER: Risk of electric shock. Risk of fire. Do not work alone. Someone should be in the range of your voice or close enough to come to your aid when you work with or near electrical equipment. Remove rings, bracelets, necklaces, watches, etc., when working with batteries, photovoltaic modules, or other electrical equipment.

DANGER: Risk of electric shock. Risk of fire. Ensure the circuit breaker(s) are turned off before making any connections. Thoroughly check all the wiring before turning on the power.

WARNING: Risk of electric shock. To maintain the warranty, do not modify the dead front other than to remove filler plates, as needed.

WARNING: Before installing or using the IQ Combiner 6C, read all instructions and cautionary markings in the technical description and on the equipment.

WARNING: Only use the circuit breakers in the IQ Combiner 6C as specified in the instructions. Do not connect load circuits to breakers designated for solar and batteries.

20.3 FCC statement

This equipment has been tested and found to comply with the limits for a Class B digital device, according to part 15 of the FCC Rules. These limits are designed to provide reasonable protection against harmful interference in a residential installation.

This equipment generates, uses, and can radiate radio frequency energy and, if not installed and used in accordance with the instructions, may cause harmful interference to radio communications. However, there is no guarantee that interference will not occur in a particular installation.

If this equipment does cause harmful interference to radio or television reception, which can be determined by turning the equipment off and on, you are encouraged to try to correct the interference by one or more of the following measures:

-Reorient or relocate the receiving antenna.

-Increase the separation between the equipment and the receiver.

-Connect the equipment to an outlet on a circuit different from that to which the receiver is connected.

-Consult the dealer or an experienced radio/TV technician for help.

Changes or modifications not expressly approved by the party responsible for compliance may void the user's authority to operate the equipment.

This Class B digital apparatus complies with Industry Canada ICES-003.

WARNING: The IQ Combiner 6C has a pre-installed heat shield attached to the enclosure door. Do not remove the heat shield.

WARNING: This product is intended for operation in an environment having a maximum ambient temperature of 46°C (115°F).

WARNING: Bonding between conduit connections is not automatic and must be provided as part of the installation.

NOTE: Carry out all wiring in compliance with applicable local electrical codes, the Canadian Electrical Code, Part I, or the National Electrical Code (NEC), ANSI/NFPA 70

NOTE: Protection against lightning and resulting voltage surges must be in accordance with local standards.

NOTE: Using unapproved attachments or accessories could result in damage or injury.

NOTE: Install the IQ Combiner 6C in the field with 90°C or higher copper conductors sized per local code requirements and voltage drop/rise considerations.

NOTE: Use Class 1 wiring methods for field wiring connections to terminals of a Class 2 circuit. Select the wire gauge used based on the protection provided by the circuit breaker(s)/fuses. Overcurrent protection must be installed as part of the system installation.

NOTE: To ensure optimal reliability and to meet warranty requirements, the IQ Combiner 6C must be installed according to the instructions in this guide.

Appendix A: 3-Pole disconnect models

When selecting a 3-pole disconnect for PV disconnect or grid-side disconnect, ensure the disconnect meets the rating requirements, has the proper environmental rating, and can accept the conductor sizes for both the current-carrying conductors and AC sense conductors. Here are some generally available models of outdoor located 3-pole visible blade disconnects used as a PV side disconnect or grid-side disconnect.

NOTE: This is not a complete list and other brands and models may be used.

NOTE: The AC sense header is rated for 240 VAC and draws a maximum current of less than 1 A.

Model number	Make	Ratings
GNF321RA	Siemens	30 A
GNF322RA	Siemens	60 A
GNF323R	Siemens	100 A
TGN3321R	GE/ABB	30 A
TGN3322R	GE/ABB	60 A
TGN3323R	GE/ABB	100 A

NOTE: Ensure the third pole wire is appropriately sized to fit into the AC sense header.

NOTE: AC sense header accommodates up to 12 AWG maximum, use a wire connector for converting higher gauge wires to lower gauge as needed.

Appendix B: 2-Pole disconnect models

When selecting a 2-pole disconnect for PV disconnect, ensure the disconnect meets the rating requirements, and has the proper environmental rating. Here are some generally available models of 2-pole outdoor located visible blade disconnects used as PV side disconnects.

NOTE: This is not a complete list and other brands and models may be used.

NOTE: If using a 2-Pole disconnect as a grid-side disconnect ensure the disconnected model uses auxiliary contacts to connect to the AC sense header.

Model number	Make	Ratings
GNF221RA	Siemens	30 A
DT221URH-N	Eaton	30 A
DT222URH-N	Eaton	60 A
DT223URH-N	Eaton	100 A
TG3223R	GE/ABB	100 A

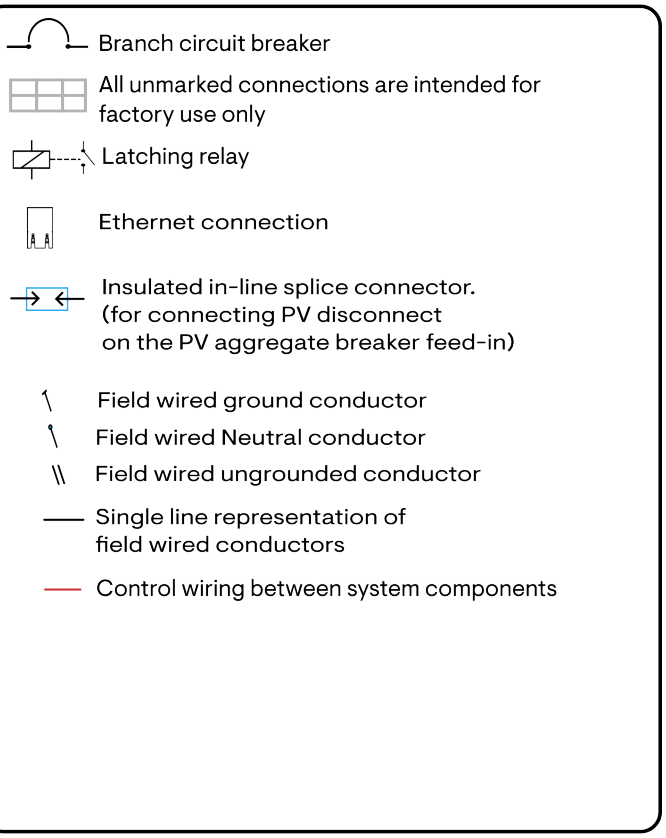
Appendix C: Legends

Legends

A1: DER relay
A2: Backfeed Lugs
B1: Load Control relay
LCB: upto 1 x 80A for load controller breaker
PVA: Preinstalled 60A PV Aggregate(PVA) breaker as Rapid Shutdown Device (RSD)
PV1,PV2,PV3,PV4: upto 5 x 20A for PV breakers
IQB1,IQB2: upto 2 x 80A for IQ Battery (IQB) Breaker
IQ EVSE: upto 1 x 60A for 1 x IQ EV Charger Breaker
PF: PLC ferrite(PF) at PV Aggregate (L2)
USB1: Mobile connect connection
USB2: Factory wired connection to Gateway

CT1: Integrated revenue grade PV CT(L2)
CT2,CT3: Integrated revenue grade battery CTs (L1,L2)
CT4,CT5: Integrated Backfeed CTs(L1,L2)
CT6, CT7: Integrated Load Control CTs(L1,L2)
CT8: Install EVSE CT as needed, wire EVSE CT(L2) to gateway
CT9,CT10: Install consumption CTs (L1,L2) as needed , wire to Load/Consumption CT connector

Connectors	
1	IQ Battery control Header-1
2	IQ Battery control Header-2
3	IQ Collar control Header
4	Spare control Header (Not to be used)
5	RS485
6	Ride Through(RT) Power Supply Accessory
7	Rope CT-Power Supply
8	Load/Consumption CT connector
9	Load relay connector
10	NO dry contact relay
11	EVSE CT
12	NO/NC dry contact relay
13	AC sense



Revision history

Revision	Date	Description
140-00248-02	April 2025	Updated line diagrams.
140-00248-01	March 2025	Initial release.

Enphase Support: https://enphase.com/contact/support

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140-00248-02-EN-2025-04-23
Applicable regions: North America

ENPHASE.